



## USACE – SWF Initiatives and Model Results





- Reallocation studies
- Changes in operation to accommodate:
  - Flooding issues
  - Recreation interests
  - Users with conflicting needs
  - Environmental needs
- Risk assessments
- Evaluate litigant claims
- What if scenarios
  - Flooding
  - Drought



## **Reservoir System** Simulation Considerations



- System of reservoirs
- Period of record simulations (historical data)
- Simulations using modified operating parameters
- Simulations in which:
  - Controlled and balanced evacuation of flood water
  - Maximize flow at control points
  - Accommodate mandatory releases
  - Accommodate low flow requirements
  - Accommodate conservation operations requirements
  - Accommodate hydropower requirements
- Operational models







- Pre-processing of model inputs
- Flood control operation analysis
- Conservation operations analysis
- Hydropower operations analysis
- Hydrologic forecasting
- Post-processing
  - Statistical analysis
  - Economic analysis



US Army Corps of Engineers





- Flood control
  - Develop control point objects & workspace flood control configuration
  - Add operating level data to reservoirs
  - Add mandatory release methods to reservoirs
  - Add forecasted hydrology methods to reservoirs, reaches & control points
  - Develop regulation discharge & space hydrograph methods on control point objects
  - Developed flood release dispatch method slots
  - Computational sub-basin object
  - Flood control algorithm testing & documentation







- Conservation operations
  - Multi-year periodic slot
  - Algorithm to calculate reservoir releases for downstream demands
  - Critical dependable yield (controlled multiple runs)
    - Joint with USBR
  - Transit losses (SWD technique)







- Hydropower methods
- Integration into CWMS
  - Joint with HEC
- Integrated DSS DMI
  - Joint with USBR
- Conditional probabilities
- Post-processing statistical methods
- Usability features
- Performance tuning
  - Joint with USBR
- Integration testing & documentation









#### • Joint SPA/USBR Enhancements

- Groundwater/surface water interaction
- Dynamic interface between MODFLOW & RiverWare
- URGWOM modeling







- In progress enhancements
  - Runtime performance enhancements
  - Additional statistical methods
  - Probability scale for plotting
  - Hydropower enhancements
  - RPL enhancements
  - DMI enhancements
  - Saved exportable/importable plot configurations
  - Integration into CWMS with CWMS 2.0 release
    - Joint with HEC
    - Operational model integration similar to RESIM



- Water accounting capabilities (WAM)
- Training class for SWD methods/enhancements
- GIS capabilities
- Further performance tuning (decrease run times)





- In June 08 COE accepted as a RiverWare partner based on total contributions
- Like USBR & TVA, cost-free licenses
- Should result in increased usage across the COE







- Rules
  - Mandatory Surcharge Release
  - Regulation Discharge
  - Flood Control
  - Low Flow Releases
  - Diversions
  - Hydropower

- Methods
  - Flat Top Surcharge
  - Operating Level Balance
  - Operating Level-Based
  - Key Control Point Balance Levels
  - Meet Hydropower Load
  - Seasonal Load and Seasonal Load Time



#### SWF -Rules and Methods



- The rule sets a (S) flag on the Outflow slot
- Based off of storage and inflows
- Finds a minimum mandatory release from induced surcharge curves
- Finds a maximum mandatory release from free-flow curves
- Min and Max releases are then used to bracket the surcharge release
- The surcharge release is computed to "flat top" the incoming flood

- Regulation Discharge
  - The rule set a (G) flag on the Reg Discharge Calculation slot.
  - Calculates the maximum flow that is allowed in the channel at a control point
  - These values a fundamental to determining flood control releases
  - Channel Regulation, Res Current or Future Level Regulation, or Reservoir System Percent Full Regulation









#### Flood Control

- The rule coupled with the method Operating Level Balancing attempts to balance a system of reservoirs by reducing their flood storage from fullest to least full reservoir.
- It cannot cause flooding at a downstream control point
- Water is not released from Conservation Pool
- Priority is given to reservoirs based on operating levels
- Flood pools are drained as soon as possible and within a forecasted period
- Reservoir are given a smooth release schedule



### SWF -Rules and Methods



- Meet Low Flow Requirements
  - Uses the predefined function MeetLowFlowRequirement.
  - This function computes the necessary Low Flow Release from contributing reservoirs to meet the low flow requirement as a control point
  - This is executed after the Flood Control Rule so as to add any additional release that may be needed

- Diversions
  - Uses the predefined function ComputeReservoirDiversion
  - Used to meet multiple water user demands using multiple reservoirs



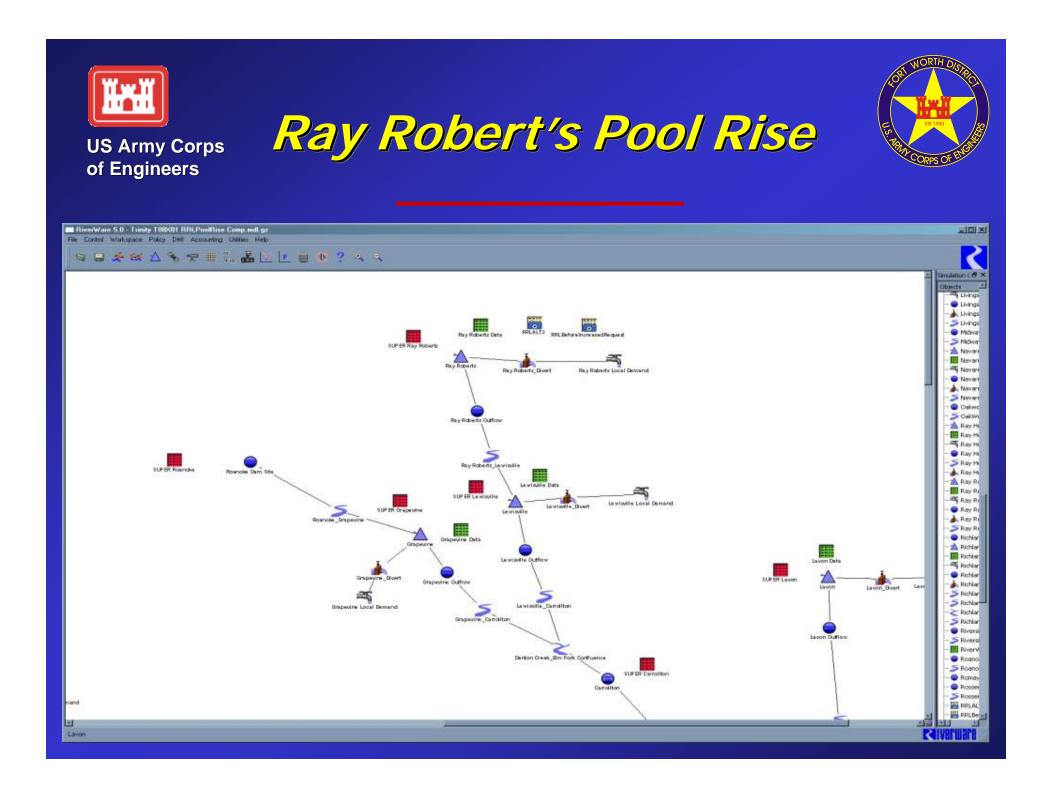




#### Hydropower

- Uses the predefined function HyrdopowerRelease
- This is used to determine the maximum proposes power release.
- This rule executes the Meet Hydropower Load method
- This method then determines the additional outflow need to meet the required load, or











#### Changes in Water Supply Request

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0:00 January 1	186.00	186.00	124.00	124.00	62,00	62.00	23.00	23.00	23.00	23.00

Annual Period, Irregular Interval











Reallocated Flood Pool

 15% of Flood Pool or 50,000 acre-ft
 Or a Requested elevation increased

 Requested for this Study

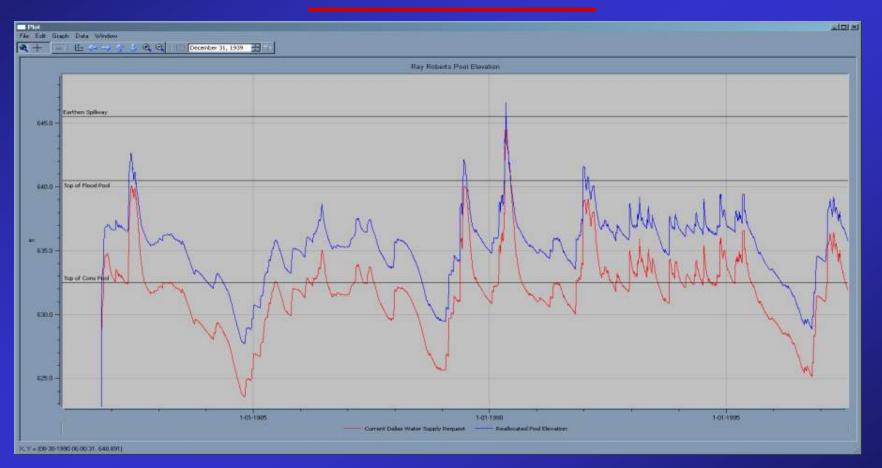
 Marina Owners asked for a 5 ft increase







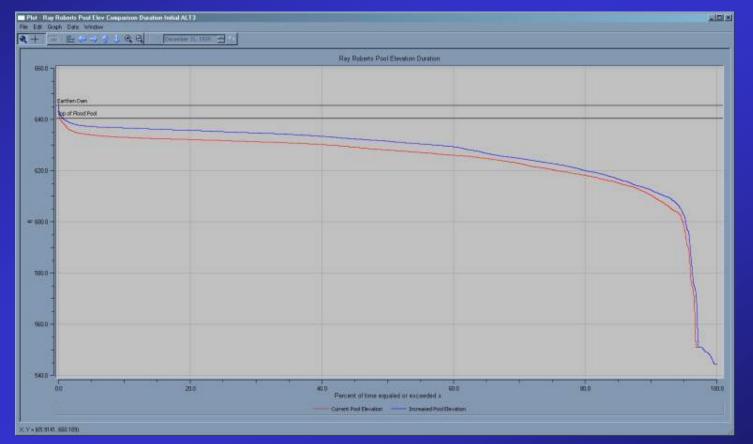
























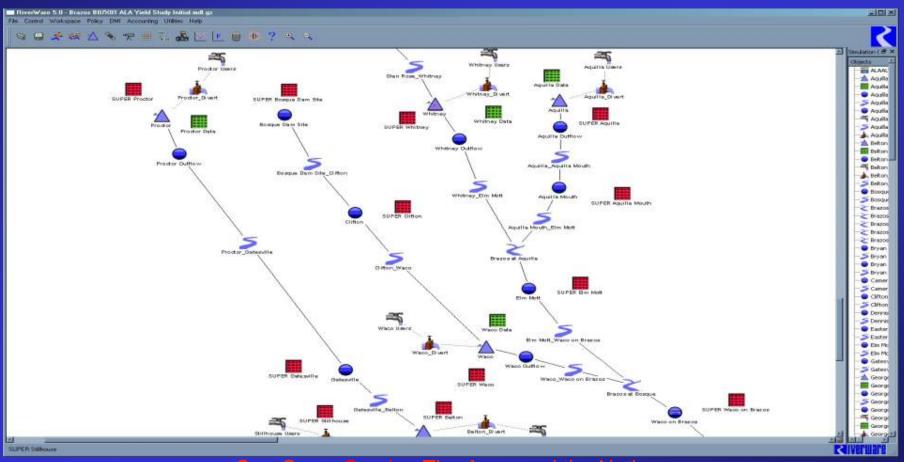
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Brazos River Basin



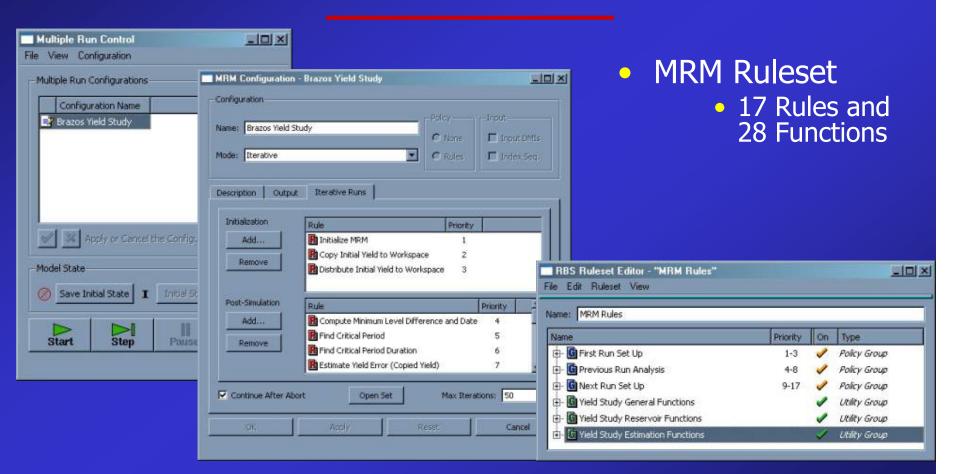








## Aquilla Yield Study





## Aquilla Yield Study

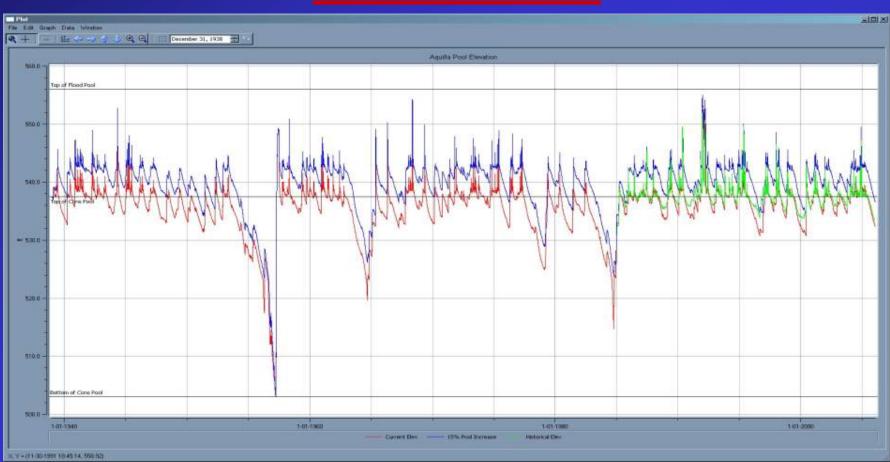
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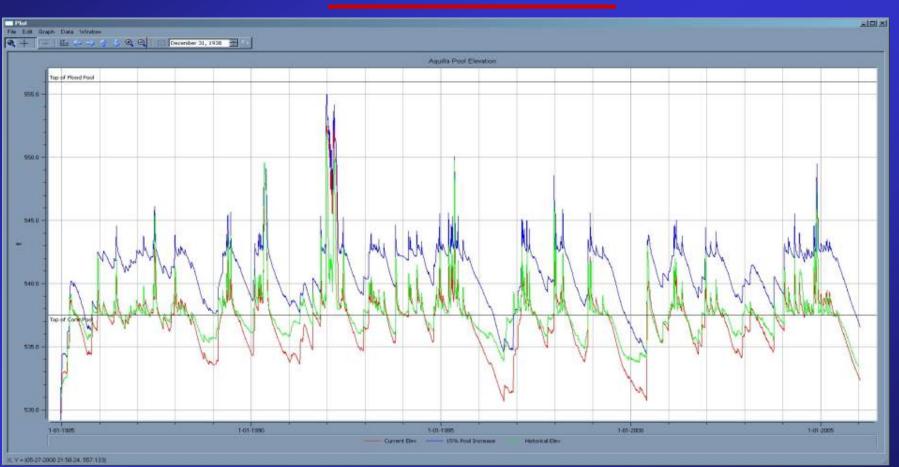




















#### • Yield Study SCTs

#### • Initial Conditions

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1	0	0.000000	29.468617	24:00 September 15, 1964	24:00 February 10, 1963	24:00 November 20, 1964	648	
2	0	102.250570	-4.991871	24:00 January 27, 1940	DT NaN	DT NaN	NaN	
3	0	51.125285	-2.479713	24:00 October 10, 1949	DT NaN	DT NaN	NaN	
4	0	25.562642	-1.548324	24:00 March 11, 1956	DT NaN	DT NaN	NaN	
5	0	12.781321	22.692292	24:00 October 9, 1984	24:00 August 7, 1982	24:00 February 24, 1985	931	
6	0	23.867282	-1.397259	24:00 April 26, 1956	DT NaN	DT NaN	NaN	
7	0	18.324302	7.722065	24:00 March 31, 1957	24:00 June 19, 1953	24:00 April 25, 1957	1405	
8	0	19.908485	0.268219	24:00 March 31, 1957	24:00 June 20, 1953	24:00 April 25, 1957	1404	
9	0	19.971278	-1.000000	24:00 April 9, 1957	DT NaN	DT NaN	NaN	
10	0	19.939882	0.123451	24:00 March 31, 1957	24:00 June 20, 1953	24:00 April 25, 1957	1404	
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7 Slots

[multiple unit types]







# Yield Study SCTsReallocated Flood Pool

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6	0	25,562642	-1.227592	24:00 January 21, 1957	DT NaN	DT NaN	NaN
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8	0	23,859967	0.562601	24:00 March 31, 1957	24:00 June 14, 1953	24:00 April 30, 1957	1415
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2	0	23,951847	0.129446	24:00 March 31, 1957	24:00 June 14, 1953	24:00 April 30, 1957	1415
0	0	23.967161	0.056480	24:00 March 31, 1957	24:00 June 14, 1953	24:00 April 30, 1957	1415
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7 Slots

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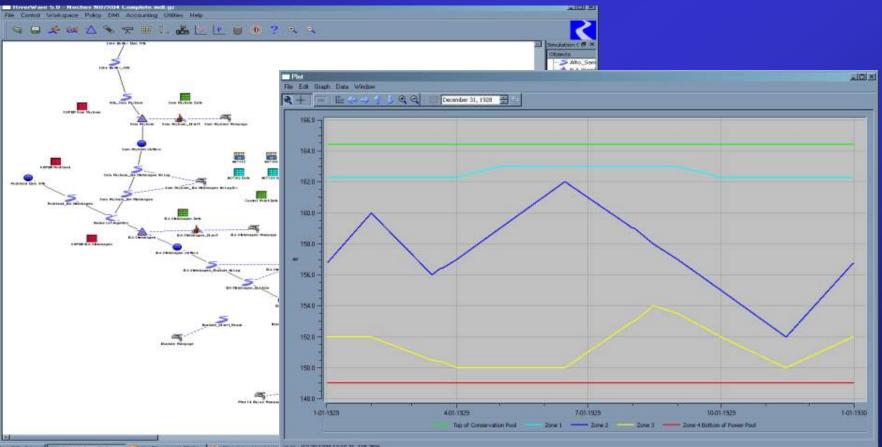








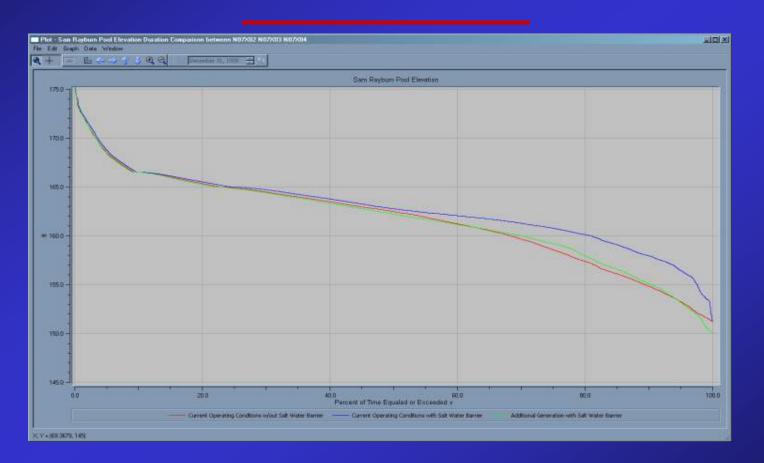
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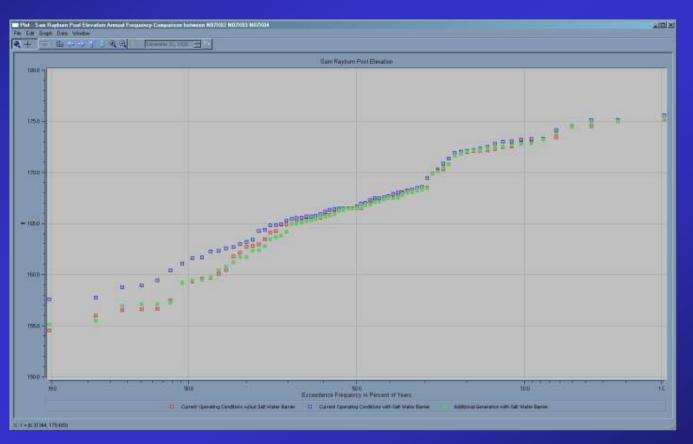




Neches River Basin



## Neches River Basin







## U.S. Army Corps of Engineers



