

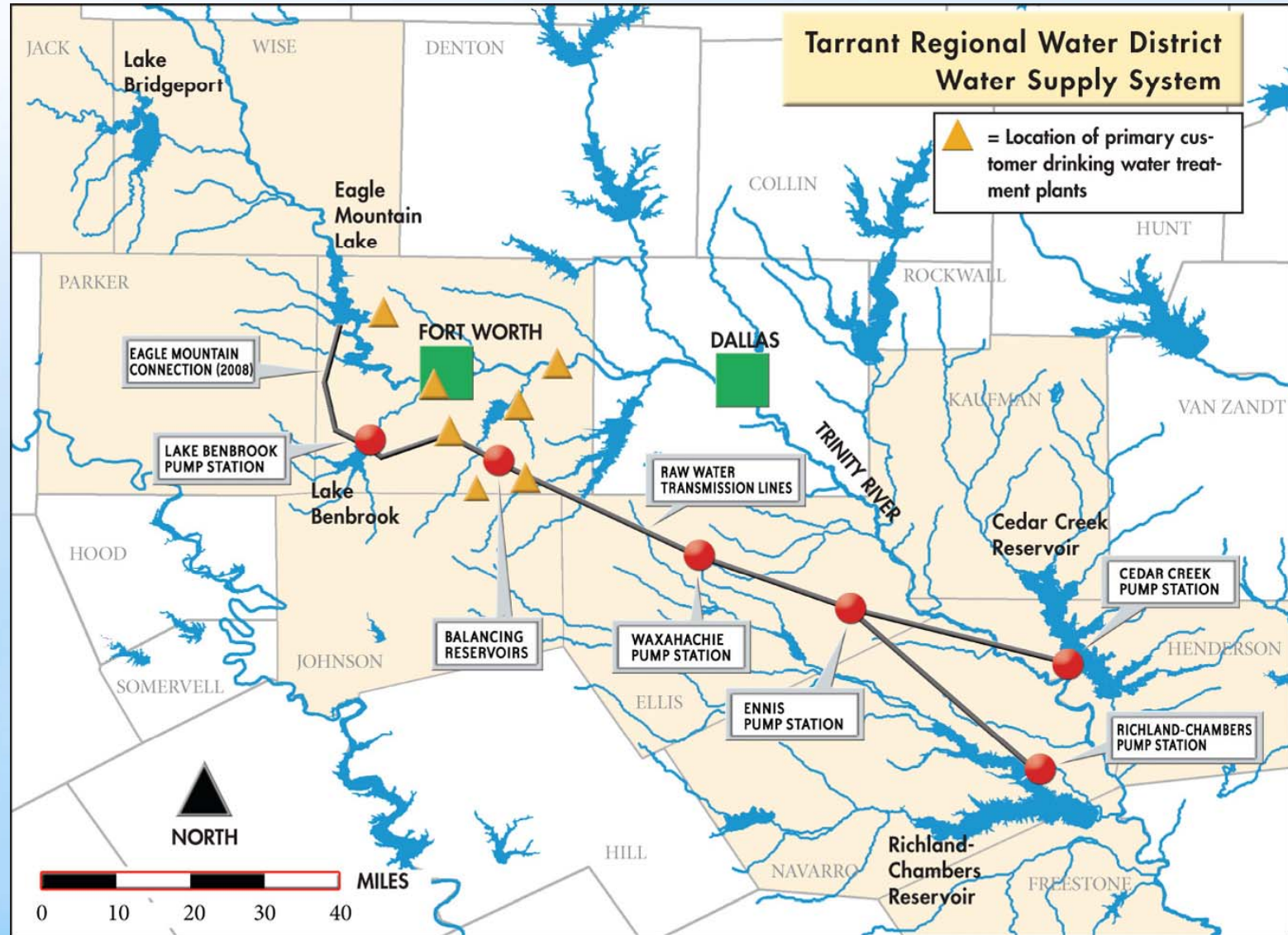


TRWD Excess Flow Optimization Study

Brad Vickers, Kirk Kennedy and Laura Blaylock



TRWD Pipeline System

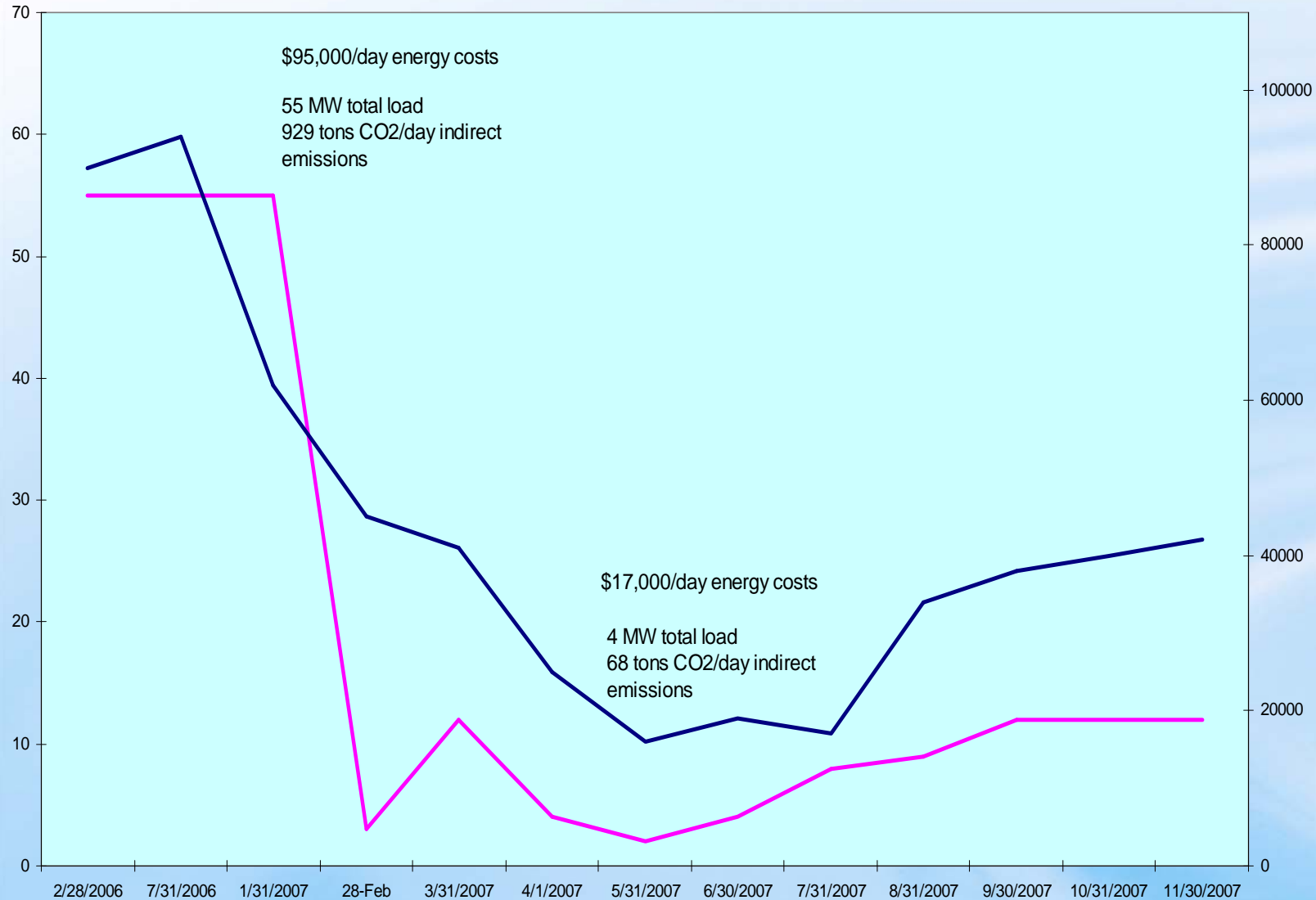


Normal Operations



- 80% of Supply from East Texas Lakes
- Benbrook is a COE Flood Control Reservoir
- Eagle Mountain has substantial flood flows
- Use of Flood Water Saves Energy/Time/Money/Carbon etc...
- Permit Limitations

Observed Example



Preliminary Analysis over the POR showed that Optimizing Use of Flood Water Can Save TRWD's customers about \$33,000 a day in electrical costs for pumping, during flood conditions, as well as reduce carbon emissions by over 330 tons per day, on an annual average basis.



EXFLOP Daily Model Development



- From Monthly Timestep to Daily Timestep
- Rigid Operating Rules, Defined with Monthly Constraints
- Violations of Operating Rules, When Conditions Warrant, Occur on a Daily Basis

ExFlop and TRWD Daily Model



- Existing Monthly Model is a 67 year POR
- Existing Daily Model is a 3 year Operations Forecasting Tool
- Needed a Longer Historic Daily POR
- Span Observed Extreme Conditions

ExFlop Model Challenges

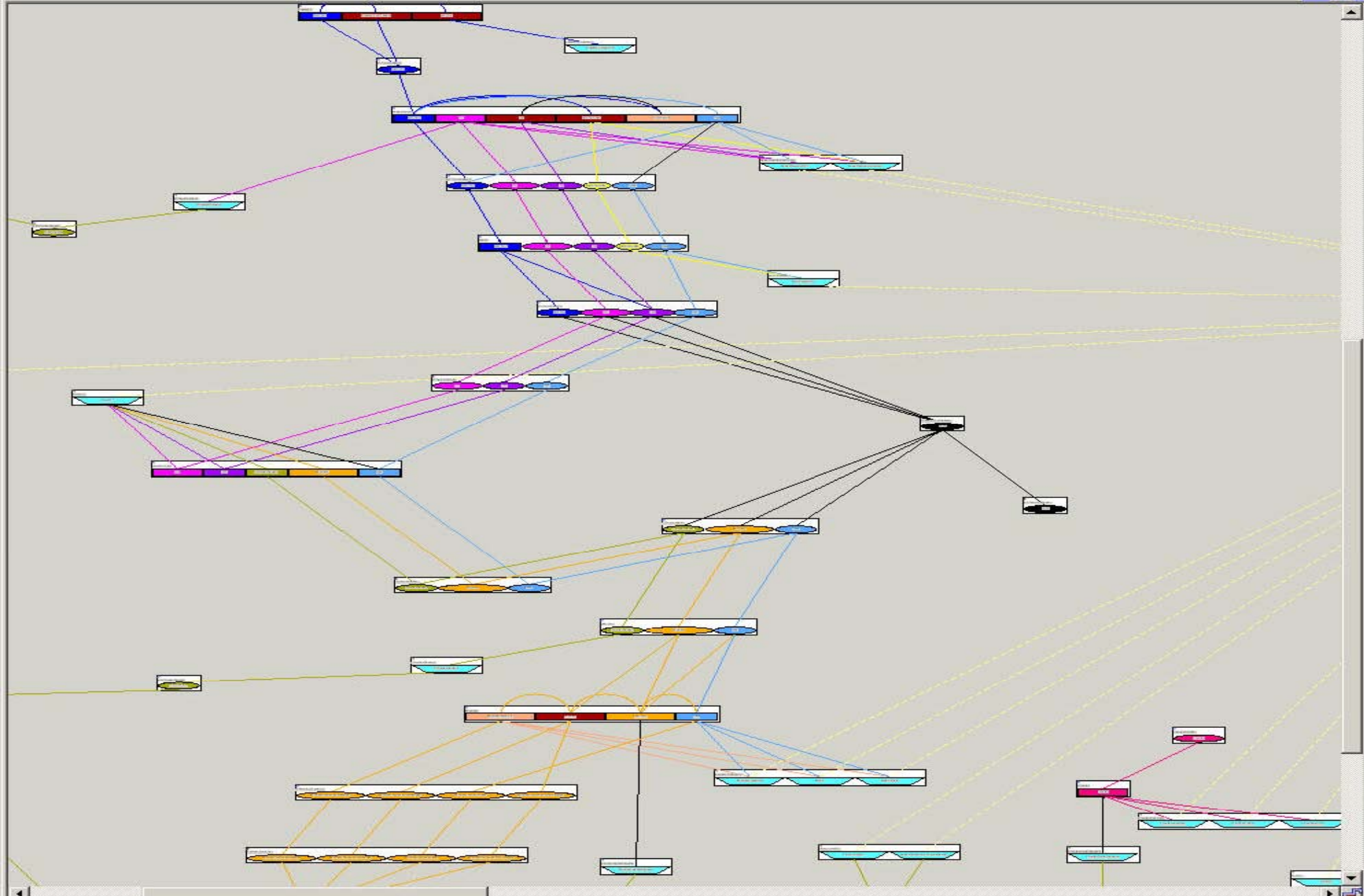
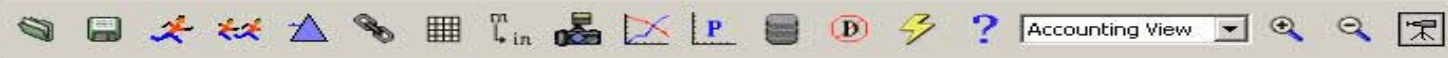
- .Keep existing daily model structure intact (3 year model with one year of initialization)
- .One ruleset for all configurations
- .Variable “initialization timesteps”
- .Facilitate quick and easy changes between the four major configurations
- .The existing model had not been fully tested (this was part of the test)



The Solution

- The model solves via accounting
- Add additional accounts
- Add control in model (Via data object)
- Modify ruleset
- Modify DMI's





Object Name: Configuration
 Data Object

Slots | Methods | Accounts | Description

December 31, 1979

| Slot Name | Value | Units |
|--|---------|------------|
| <input type="checkbox"/> Timesteps to Lag Return Flow | 1.00 | NONE |
| <input type="checkbox"/> Simulation Demand Year | 2015 | NONE |
| <input type="checkbox"/> Terminal Space Trigger Drawdown | 3.00 | feet |
| <input type="checkbox"/> Outlet Discharge Reduction Factor | 0.15 | NONE |
| <input type="checkbox"/> Drought Management Plan | 0 | NONE |
| <input type="checkbox"/> Drought Index Value | 1100 | acre-feet |
| <input type="checkbox"/> Benbrook Min Release Elevation | 690.00 | feet |
| <input type="checkbox"/> Richland Chambers Wetlands Recharge Trigger | 5.00 | feet |
| <input type="checkbox"/> Cedar Creek Wetlands Recharge Trigger | 5.00 | feet |
| <input type="checkbox"/> AllowExcessPumpingToSpill | 1 | NONE |
| <input type="checkbox"/> Billing Cycle Date | 21st | DayOfMonth |
| <input type="checkbox"/> Output Summaries | 0 | NONE |
| <input type="checkbox"/> Flood Pumping Elevation | 695.00 | feet |
| <input type="checkbox"/> Number Of Historical Days | 0.00 | day |
| <input type="checkbox"/> Monthly Min Spill for Flood Pumping | 8000.00 | acre-feet |
| <input type="checkbox"/> Timesteps To Ave for East Texas Demand | 10.00 | NONE |
| <input type="checkbox"/> ExFlop Active | 1 | NONE |
| <input type="checkbox"/> Eagle Mountain Zone Delineators | | |
| <input type="checkbox"/> Drawdown Zone Ratios | | |
| <input type="checkbox"/> Bridgeport Zone Delineators | | |
| <input type="checkbox"/> Worth Maintenance Level | | |
| <input type="checkbox"/> Drought Reduction Percentages | | |
| <input type="checkbox"/> Sustain Summer Pump Dates | | |
| <input type="checkbox"/> Terminal Storage Priority | | NONE |
| <input type="checkbox"/> Discharge Capacities | | mgd |
| <input type="checkbox"/> Benbrook Target Elevation | | feet |
| <input type="checkbox"/> Arlington Critical Elevation Path | | ft |
| <input type="checkbox"/> Benbrook Min Release | | mgd |
| <input type="checkbox"/> Historical Calibration | | NONE |
| <input type="checkbox"/> Benbrook PS Rolling Hills Percent | | NONE |
| <input type="checkbox"/> DoNotUseEagleMountainConnectionBlwWestForkTrigger | | NONE |
| <input type="checkbox"/> Maintenance Release | | mgd |
| <input type="checkbox"/> Sustain Summer Pump Configuration | | NONE |

Set Benbrook Pumping Unscheduled

RPL Set Not Loaded

```

FOREACH ( LIST valueDate IN BenbrookUnscheduledPumpingDemand ( @"t",
    EndOfBillingCycleDate ( ) ) ) DO
    SupplyToSourceByReleaseTypeDestination ( { % "Benbrook Pump Div",
        "Benbrook Pumping Unscheduled" }, [ GET DATETIME @INDEX 1 FROM valueDate ]
        "Permit",
        "Pipeline" )
    = IF ( GET DATETIME @INDEX 1 FROM valueDate ) <= IF ( IsDailyTimestep ( ) ) THEN
        DateMin ( @"t + 13",
            EndOfBillingCycleDate ( ) )
        ELSE
            @"t"
        ENDIF
    GET NUMERIC @INDEX 0 FROM valueDate
    ELSE
    IF ( ( LENGTH @"t" TO EndOfBillingCycleDate ( ) ) < 18.00000000 ) THEN
        0.05000000 "mgd"
    ELSE
        0.03000000 "mgd"
    ENDIF
    ENDIF
ENDFOREACH

FOREACH ( DATETIME date IN @"t" TO DateMin ( @"t + 13", EndOfBillingCycleDate ( ) ) ) DO
    Benbrook Data.Benbrook Unscheduled On [ date ] = IF ( date == @"t" ) THEN
        2.00000000
    ELSE
        1.00000000
    ENDIF
ENDFOREACH

```

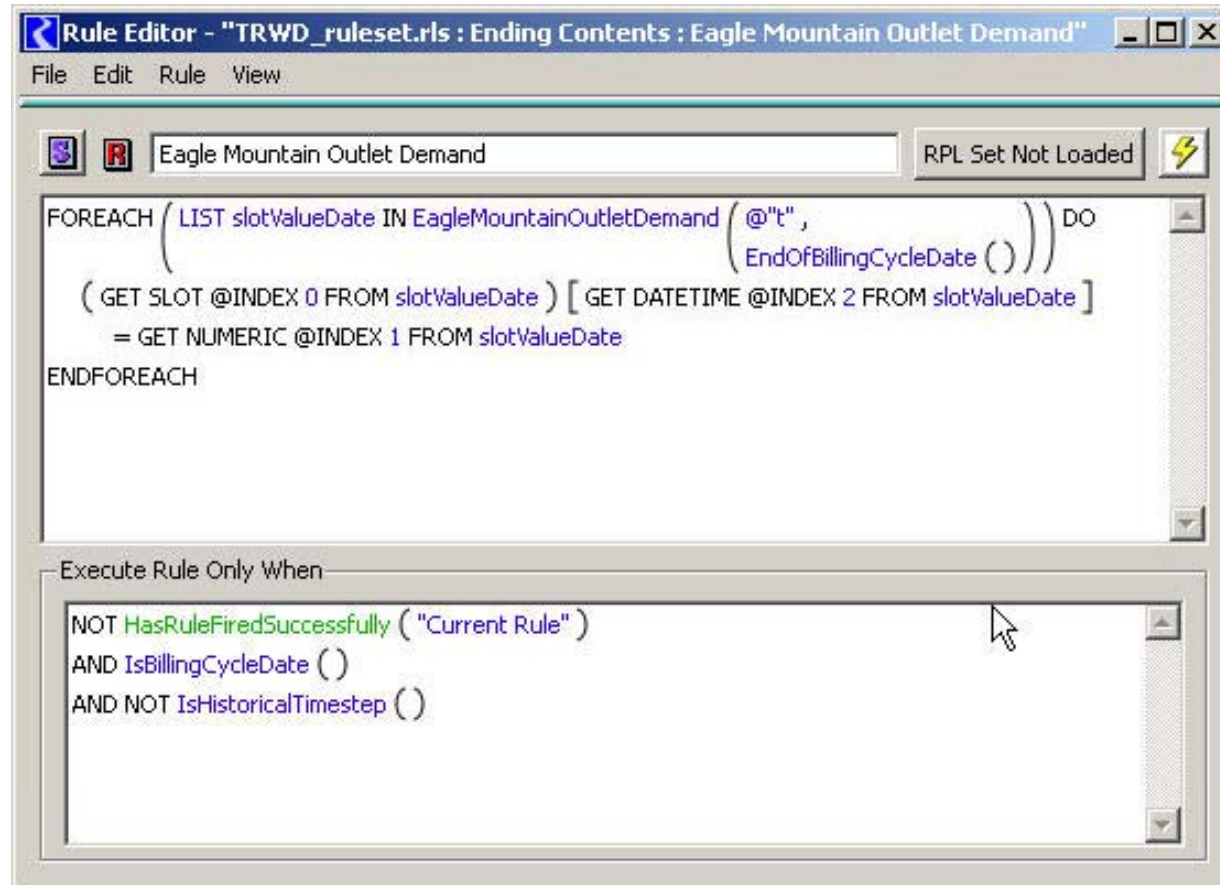
Execute Rule Only When

```

Benbrook Data.Benbrook Unscheduled On [ ] == 0.00000000
AND IF ( IsDailyTimestep ( ) ) THEN
    StorageToElevation ( % "Benbrook",
        ReservoirStorage ( % "Benbrook",
            @"t" ) ) >= Configuration.Flood Pumping Elevation [ ]
    ELSE
        Benbrook^Flood.Storage [ ] > Configuration.Monthly Min Spill for Flood Pumping [ ]
    ENDIF
AND NOT HasRuleFiredSuccessfully ( "Current Rule" )
AND NOT IsHistoricalTimestep ( )
AND NOT ExFlopIsActive ( )

```

Other Rule Example



The screenshot shows a window titled "Rule Editor - 'TRWD_ruleset.rls : Ending Contents : Eagle Mountain Outlet Demand'". The window has a menu bar with "File", "Edit", "Rule", and "View". Below the menu bar is a toolbar with a purple icon, a red 'R' icon, a text input field containing "Eagle Mountain Outlet Demand", a button labeled "RPL Set Not Loaded", and a lightning bolt icon. The main area contains two text boxes. The top text box contains the following code:

```
FOREACH ( LIST slotValueDate IN EagleMountainOutletDemand (@"t",  
                                                         EndOfBillingCycleDate ())) DO  
  ( GET SLOT @INDEX 0 FROM slotValueDate ) [ GET DATETIME @INDEX 2 FROM slotValueDate ]  
    = GET NUMERIC @INDEX 1 FROM slotValueDate  
ENDFOREACH
```

The bottom text box is titled "Execute Rule Only When" and contains the following code:

```
NOT HasRuleFiredSuccessfully ( "Current Rule" )  
AND IsBillingCycleDate ( )  
AND NOT IsHistoricalTimestep ( )
```

Database DMI Name: Input_Daily_Average_Scenario

Type

Input Output

Confirm Warnings Record Invocations

General Configuration

Name Map: Name Map Mgr...

Missing Values Are: NaN

Prefer Database Units

Units

| Type | Scale | Units |
|------|-------|-------|
| | | |

DSS Configuration

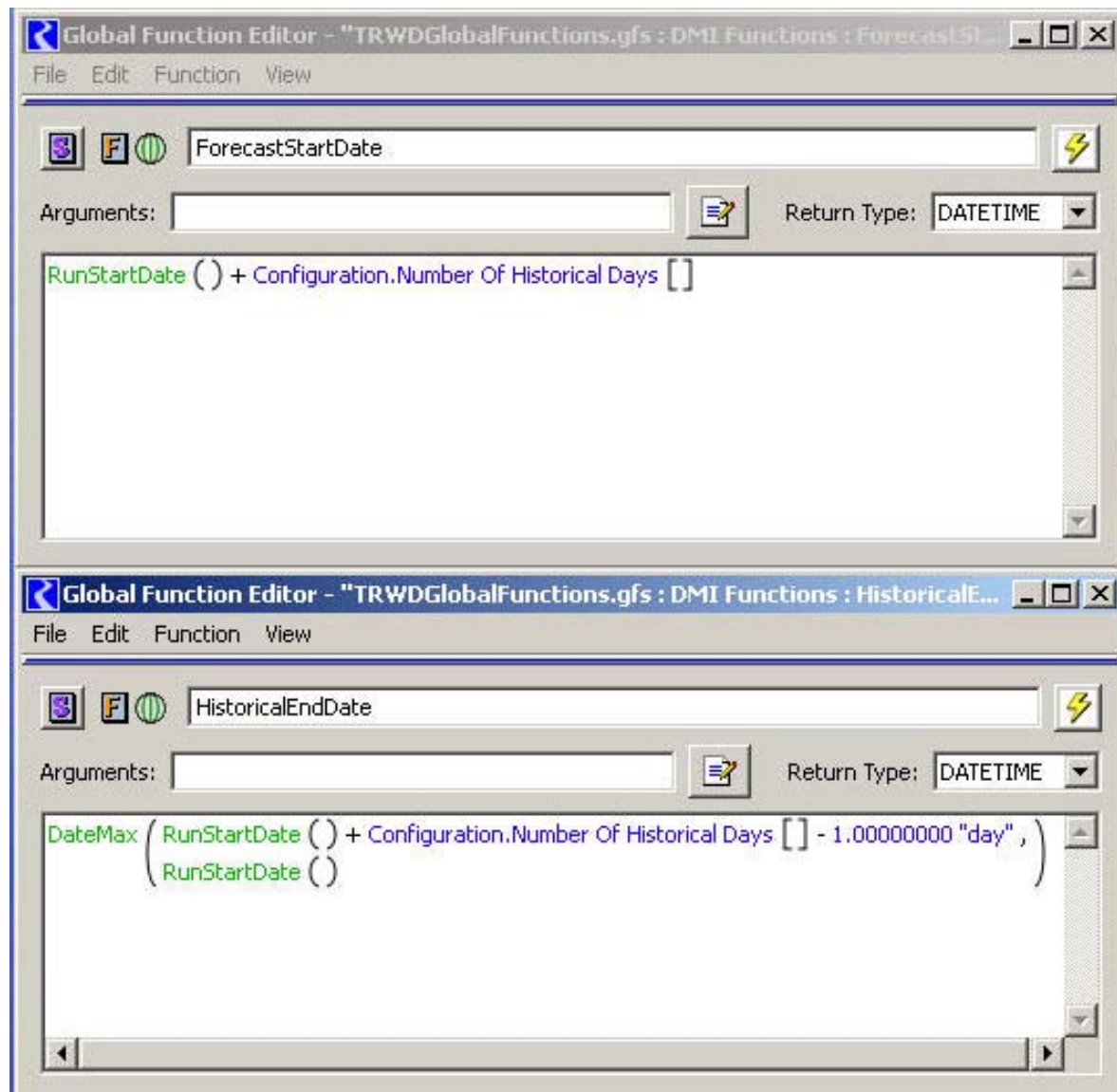
File:

| C Part | D Part | E Part | F Part | Begin | End | Units |
|--------|--------|--------|--------|------------------------------|------------------------------|-------|
| | | | | Start Timestep - 1 Timesteps | Start Timestep - 1 Timesteps | |
| | | | | Start Timestep - 1 Timesteps | HistoricalEndDate() | |
| | | | | Start Timestep | HistoricalEndDate() | |
| | | | | ForecastStartDate() | Finish Timestep | |
| | | | | Start Timestep - 1 Timesteps | Start Timestep - 1 Timesteps | |
| | | | | Start Timestep - 1 Timesteps | Start Timestep - 1 Timesteps | |
| | | | | Start Timestep | HistoricalEndDate() | |
| | | | | Start Timestep | HistoricalEndDate() | |
| | | | | Start Timestep | HistoricalEndDate() | |
| | | | | Start Timestep | HistoricalEndDate() | |
| | | | | Start Timestep | Start Timestep | |

Slot Name Slot Timestep Average

Slot Name Slot Timestep NaN

Example DMI Functions



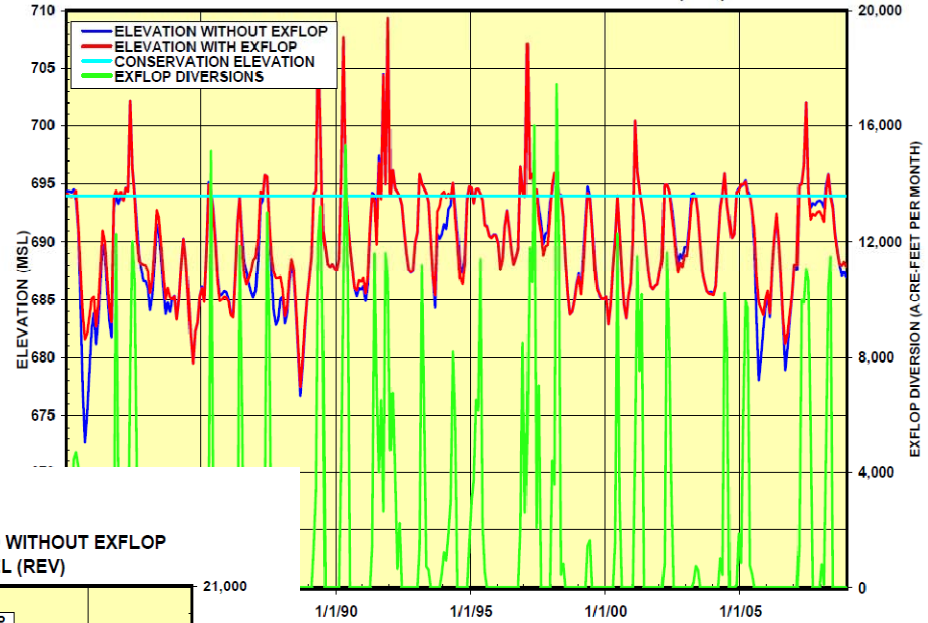
ExFlop Summary Results



Summer Peaking for Holly WTP Swapped From One Lake to Another

2015 WO & W Exflop from model after 1/21/2010 changes

COMPARISON OF ELEVATION BENBROOK WITH AND WITHOUT EXFLOP
2015 DEMANDS - LONG TERM DAILY TRWD MODEL (REV)

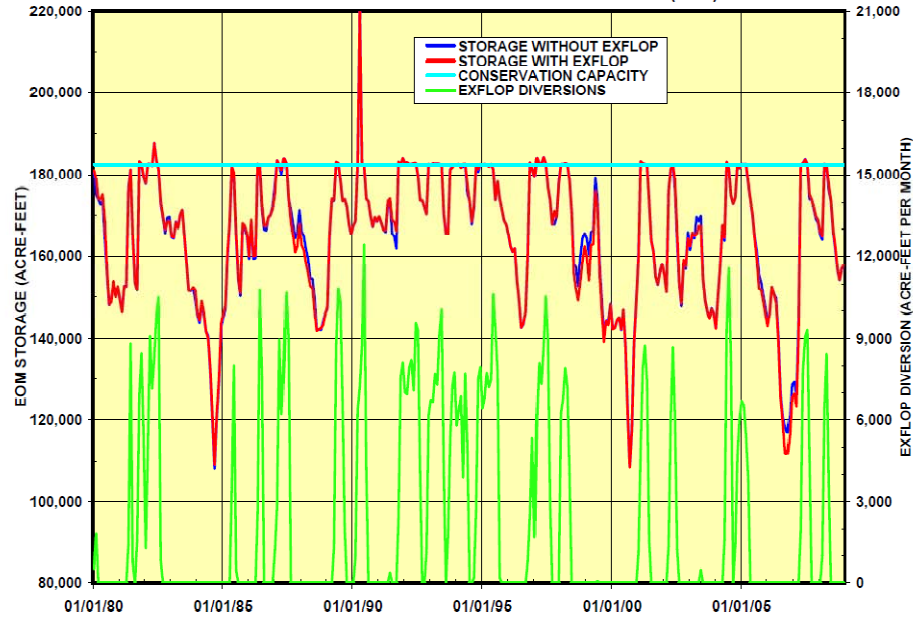


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01/22/2010

2015 WO & W Exflop from model after 1/21/2010 changes

COMPARISON OF STORAGE IN EAGLE MOUNTAIN WITH AND WITHOUT EXFLOP
2015 DEMANDS - LONG TERM DAILY TRWD MODEL (REV)



PBSJ/Brandes

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01/22/2010

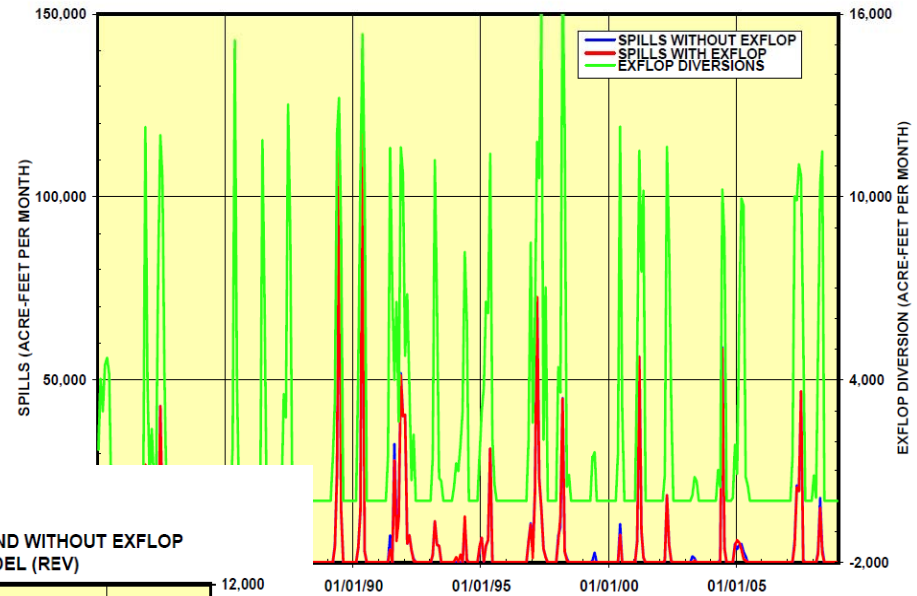


ExFlop Summary Results



2015 WO & W Exflop from model after 1/21/2010 changes

COMPARISON OF SPILLS FROM BENBROOK WITH AND WITHOUT EXFLOP
2015 DEMANDS - LONG TERM DAILY TRWD MODEL (REV)

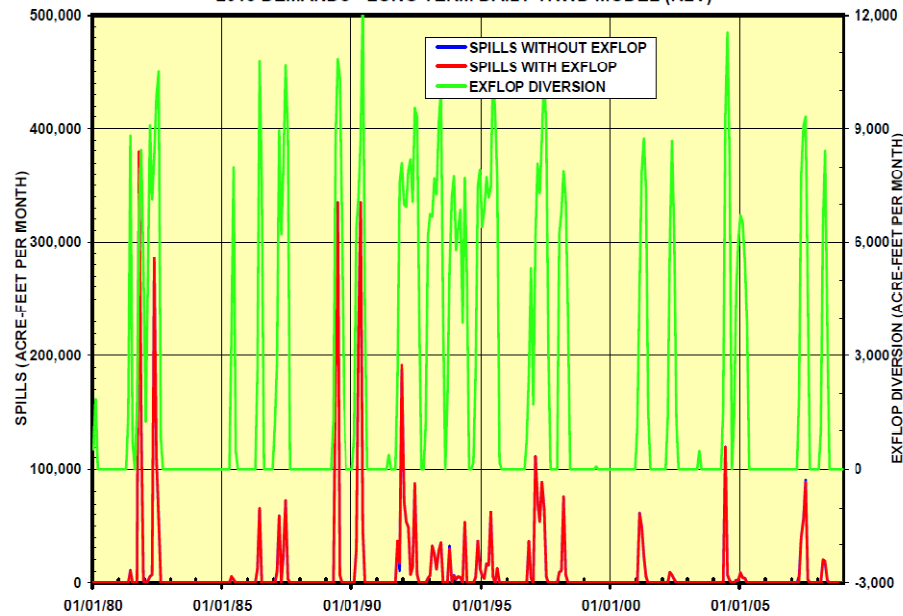


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2015 WO & W Exflop from model after 1/21/2010 changes

COMPARISON OF SPILLS FROM EAGLE MOUNTAIN WITH AND WITHOUT EXFLOP
2015 DEMANDS - LONG TERM DAILY TRWD MODEL (REV)



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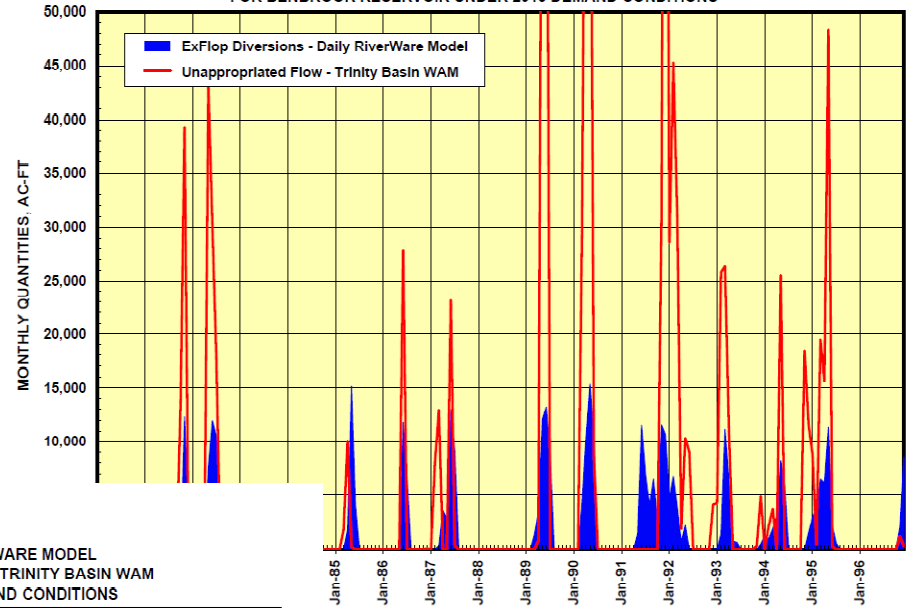


ExFlop Summary Results



2015 WO & W Exflop from model after 1/21/2010 changes

MONTHLY EXFLOP DIVERSIONS FROM DAILY RIVERWARE MODEL
COMPARED TO MONTHLY UNAPPROPRIATED FLOWS FROM TRINITY BASIN WAM
FOR BENBROOK RESERVOIR UNDER 2015 DEMAND CONDITIONS

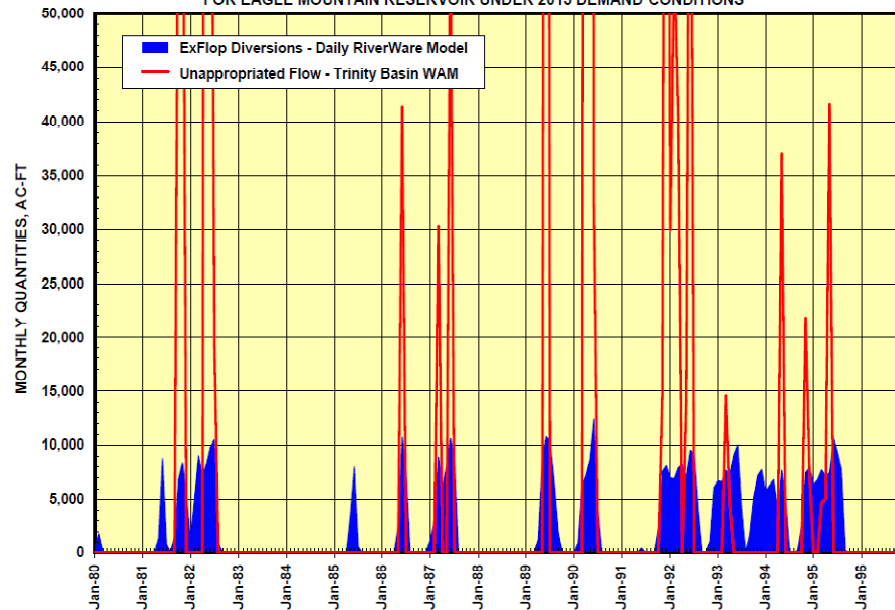


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2015 WO & W Exflop from model after 1/21/2010 changes

MONTHLY EXFLOP DIVERSIONS FROM DAILY RIVERWARE MODEL
COMPARED TO MONTHLY UNAPPROPRIATED FLOWS FROM TRINITY BASIN WAM
FOR EAGLE MOUNTAIN RESERVOIR UNDER 2015 DEMAND CONDITIONS



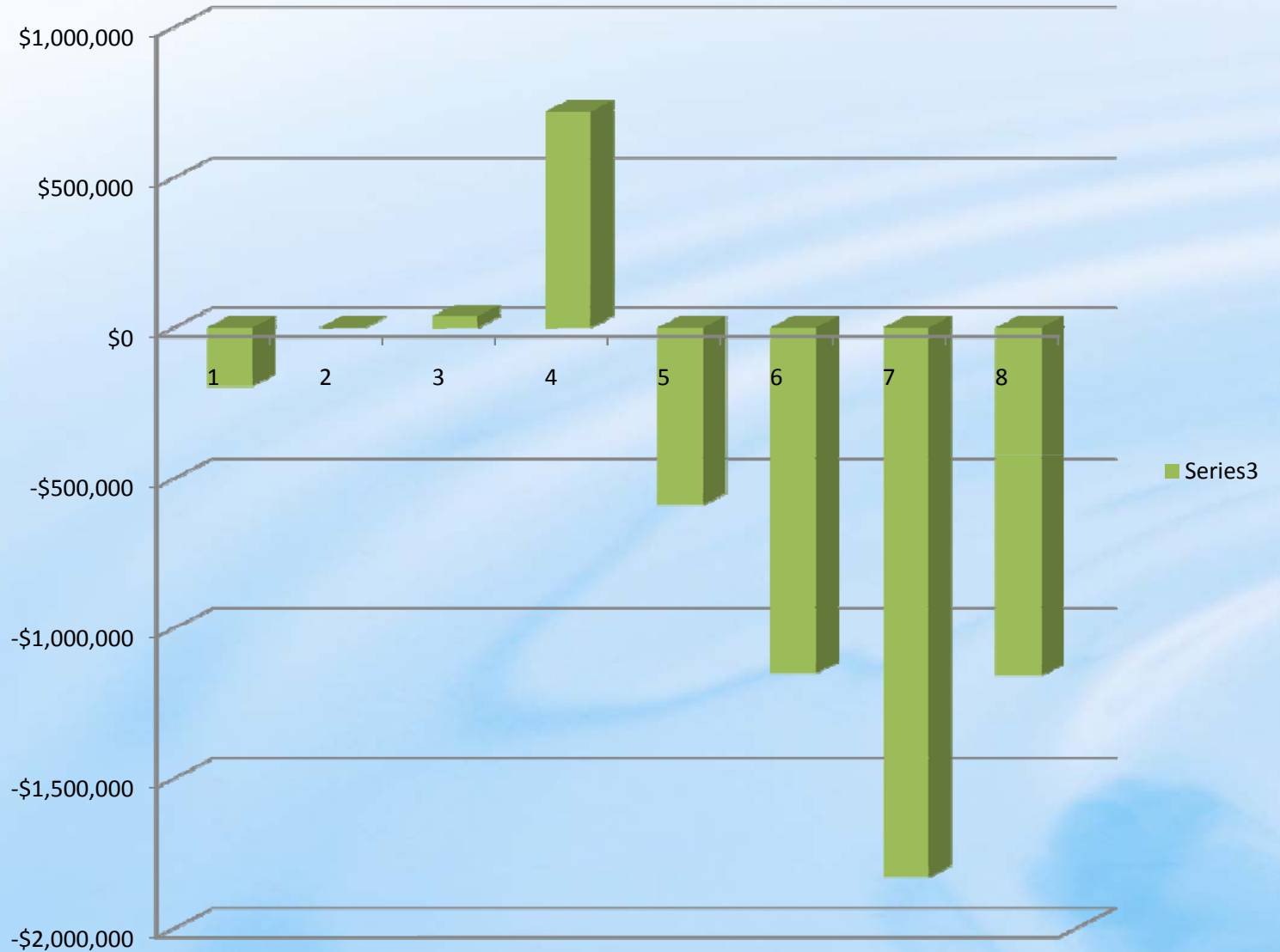
PBS./Brandes

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01/22/2010



ExFlop and Cost Savings



Much Ado About ExFlop

- Some Additional Analysis

Application Process to TCEQ

- Public Meetings, etc



Questions?

- Laura.Blalock@trwd.com

