

RIVERWARE APPLICATIONS: USACE - TULSA DISTRICT

John Daylor PE, CFM

2012 RiverWare User Meeting



®

US Army Corps of Engineers
BUILDING STRONG®



Flood Control & Hydropower



Navigation



M&I Diversion



Recreation



Fish and Wildlife

Interior Least Terns

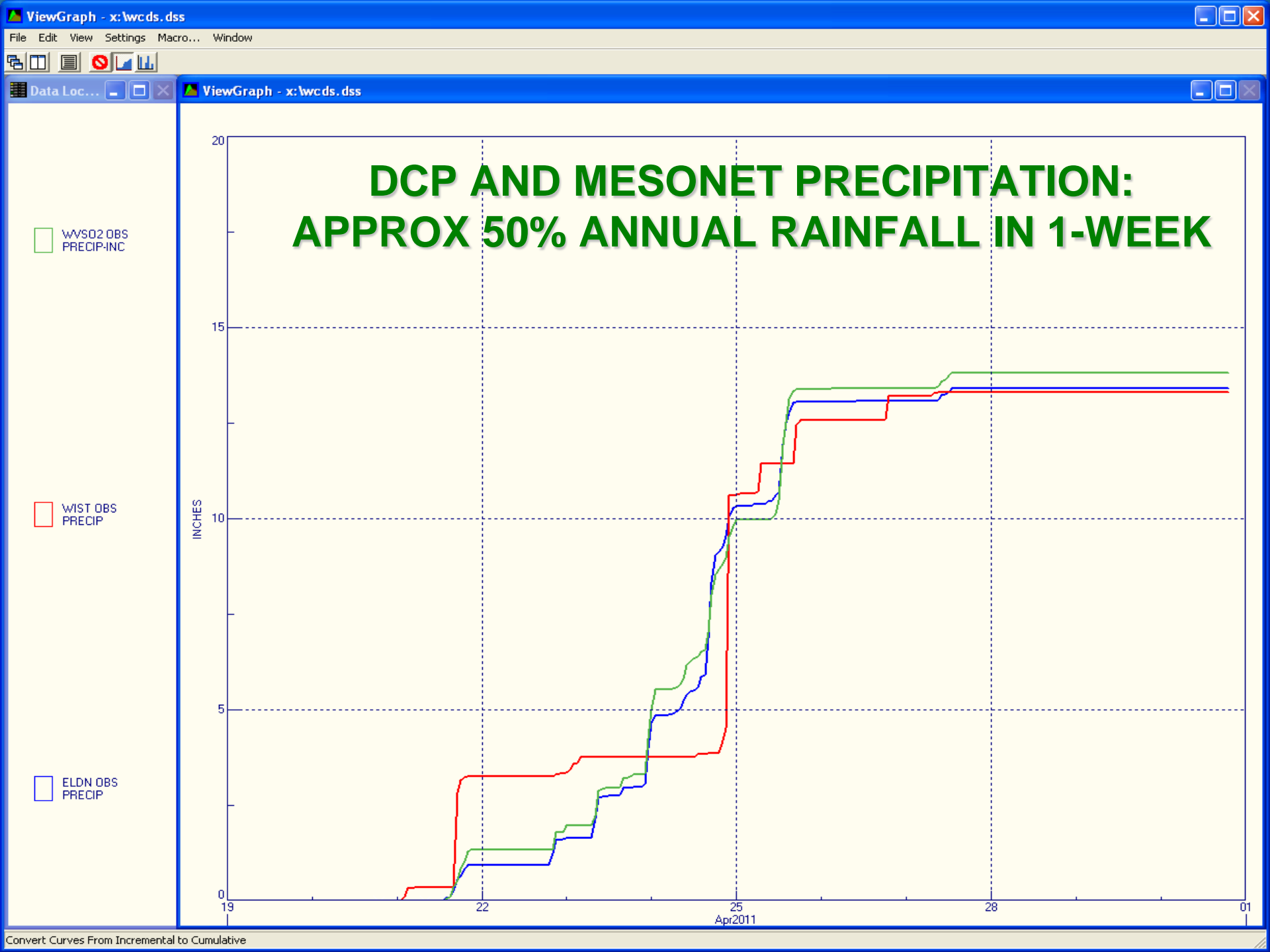


Competing Purposes & Interests

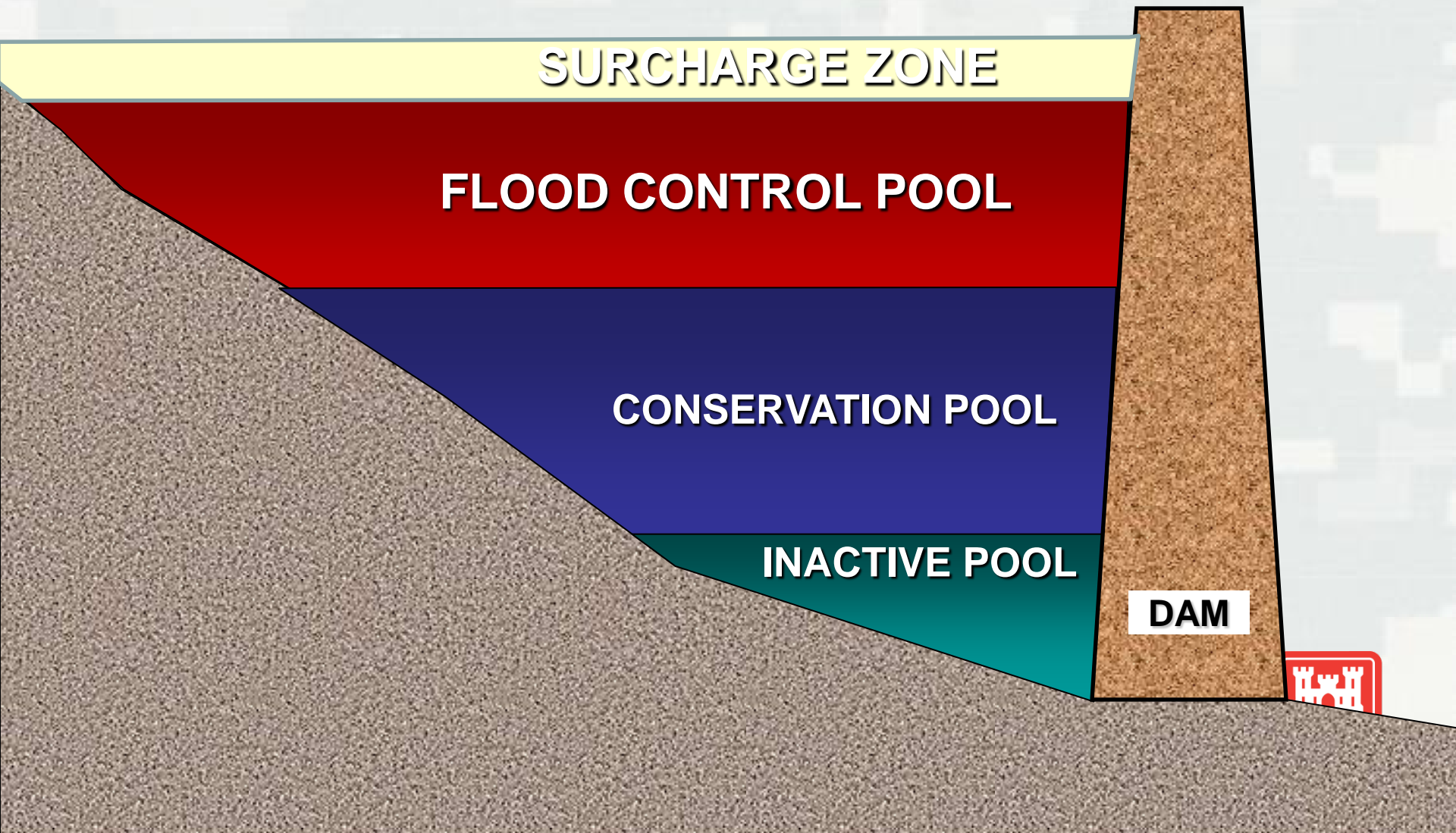


Authorized Purposes vs Political Interests





Typical Storage Zones



STUDY APPROACH WITH RIVERWARE:

- Period of Record Rules Simulation: Daily Time Step
- CoE – SWD Flood Control Methods
- Base Condition Run: **“Replicates Existing Reservoir & System Regulation Criteria”**
- Alternative Run
- Post Processing for Evaluation



CoE-SWD FLOOD CONTROL METHODS:

Balance Level vs % Storage



Period of Record Rules Simulation:

- **Local Flow From Historic Hydrology**
- **Surcharge Routine**
- **Downstream Control Point Determination**
- **Reservoir Release Determination**

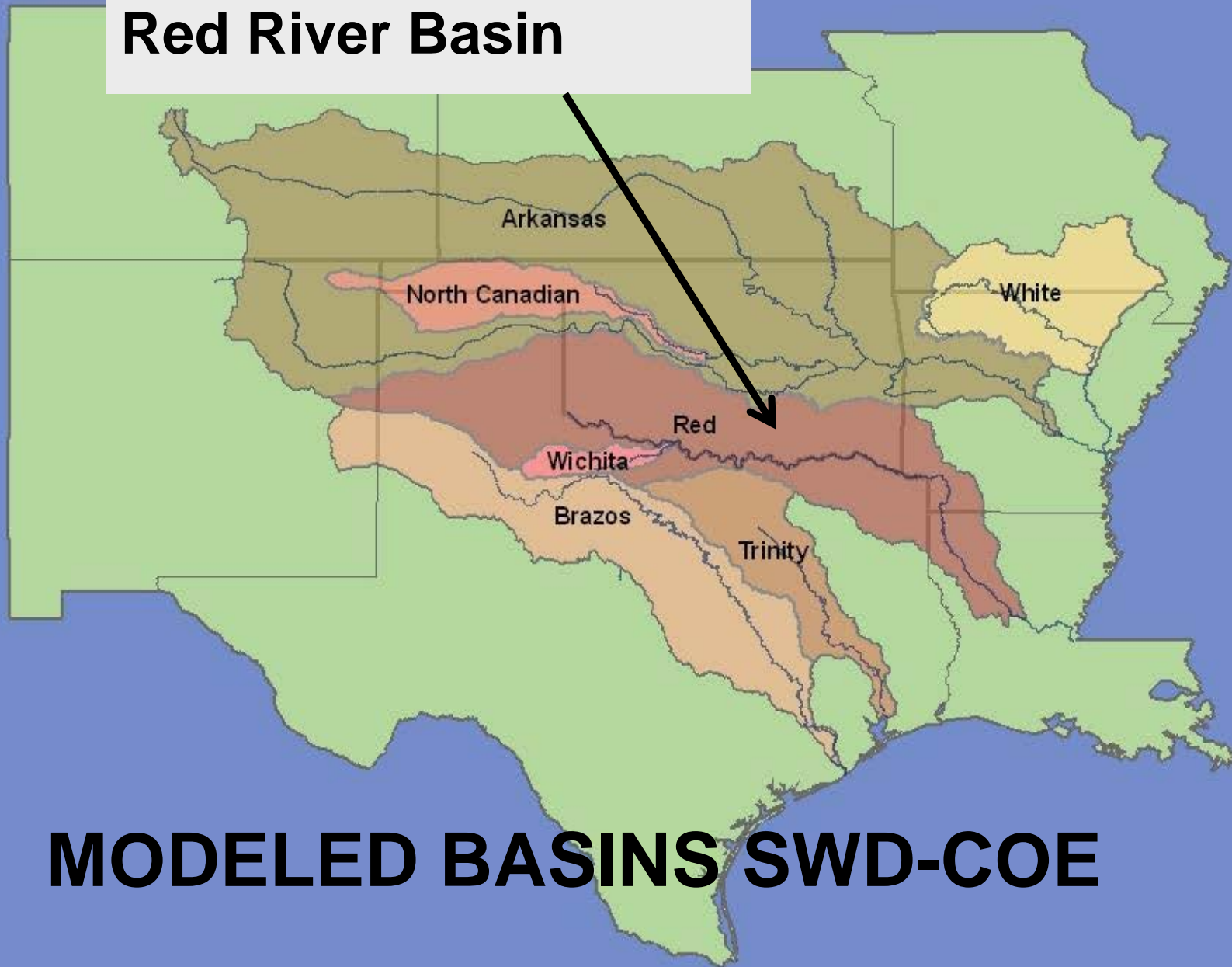


CONSERVATION POOL OPERATIONS:

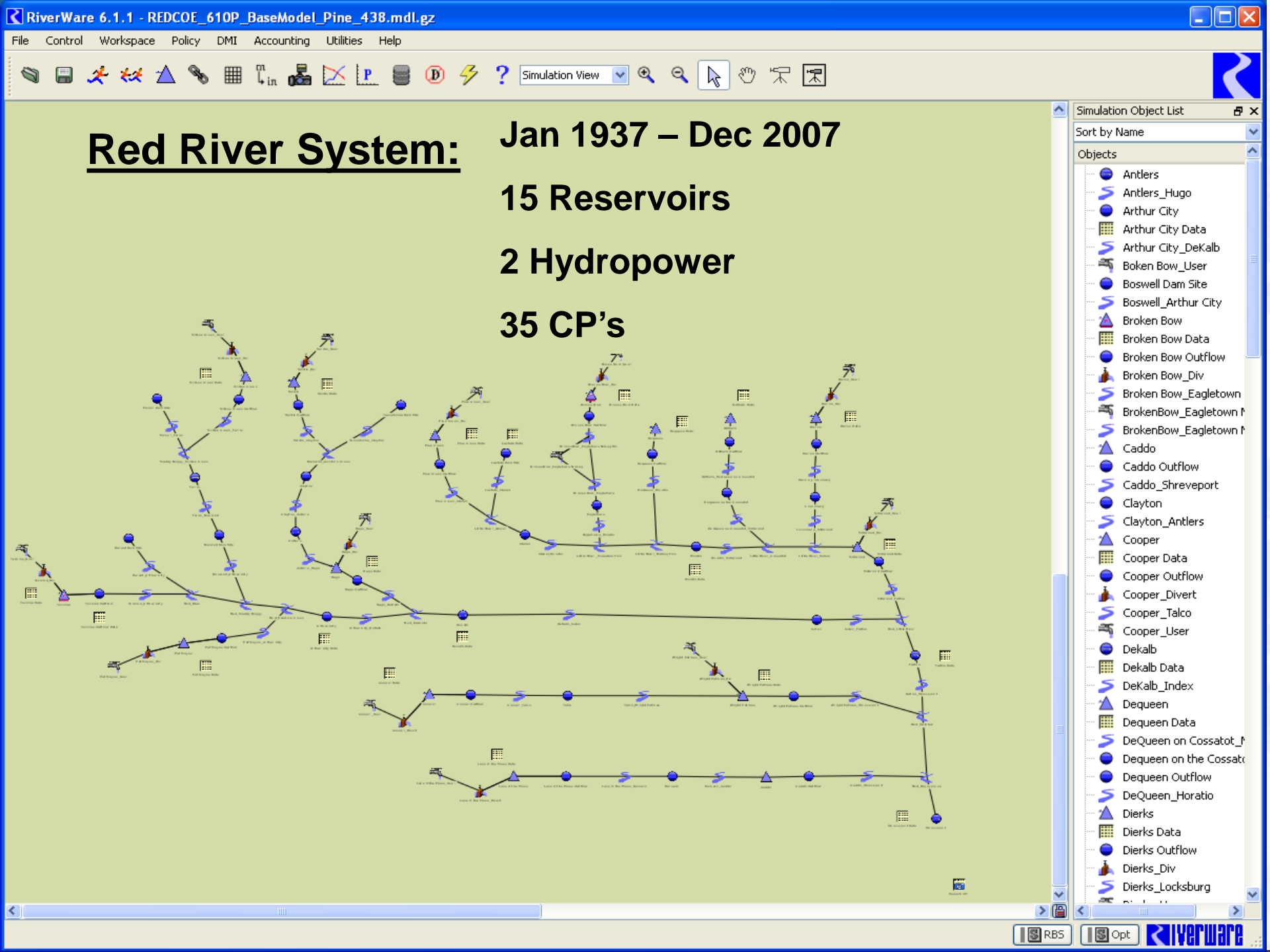
- **Low Flow**
- **Reservoir Diversions**
- **Hydropower**



Red River Basin



MODELED BASINS SWD-COE



Red River System:

Jan 1937 – Dec 2007

15 Reservoirs

2 Hydropower

35 CP's

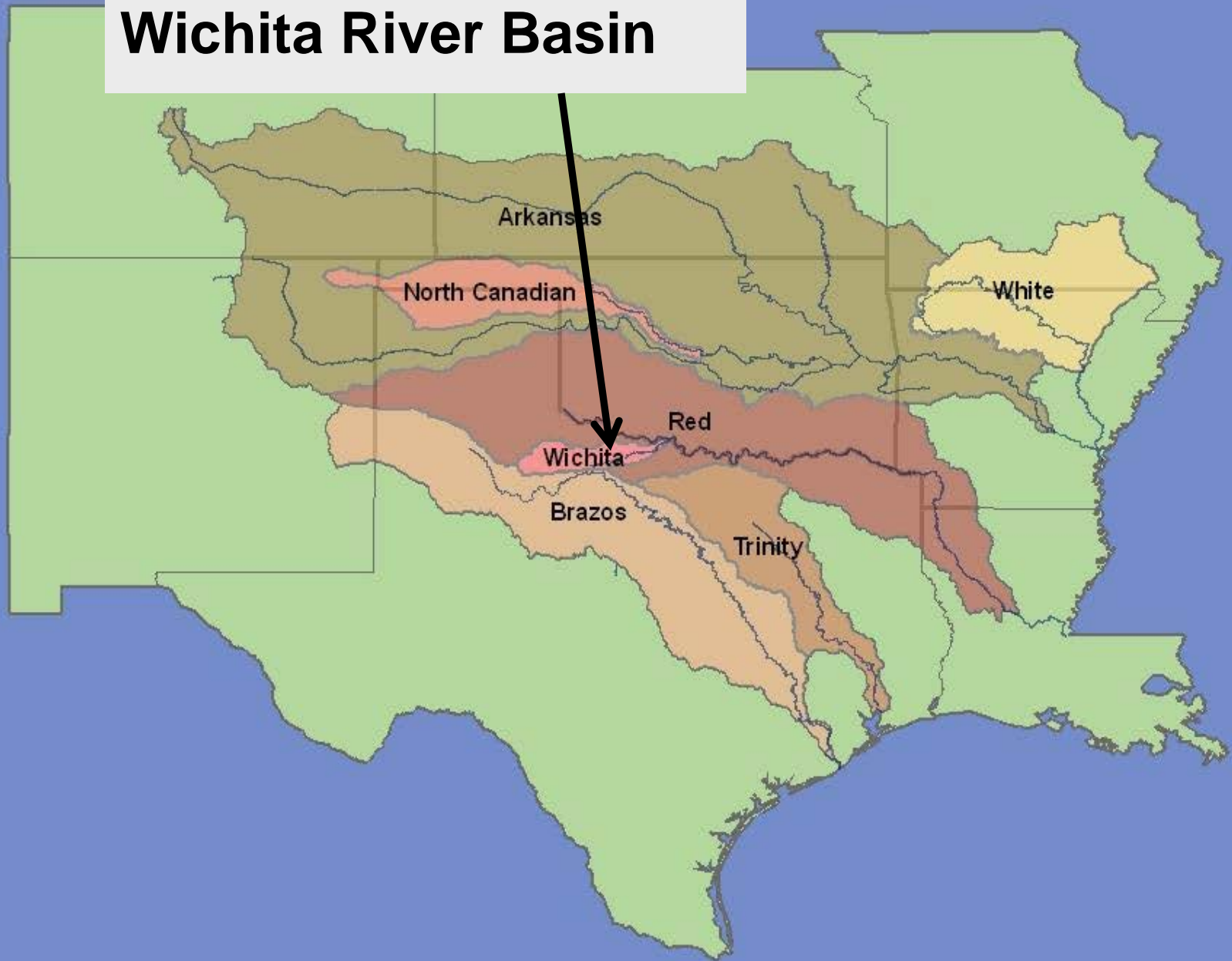
Simulation Object List

Sort by Name

Objects

- Antlers
- Antlers_Hugo
- Arthur City
- Arthur City Data
- Arthur City_DeKalb
- Boken Bow_User
- Boswell Dam Site
- Boswell_Arthur City
- Broken Bow
- Broken Bow Data
- Broken Bow Outflow
- Broken Bow_Div
- Broken_Bow_Eagletown
- BrokenBow_Eagletown M
- BrokenBow_Eagletown M
- Caddo
- Caddo Outflow
- Caddo_Shreveport
- Clayton
- Clayton_Antlers
- Cooper
- Cooper Data
- Cooper Outflow
- Cooper_Divert
- Cooper_Talco
- Cooper_User
- Dekalb
- Dekalb Data
- DeKalb_Index
- Dequeen
- Dequeen Data
- DeQueen on Cossatot_M
- Dequeen on the Cossatot
- Dequeen Outflow
- DeQueen_Horatio
- Dierks
- Dierks Data
- Dierks Outflow
- Dierks_Div
- Dierks_Locksburg

Wichita River Basin



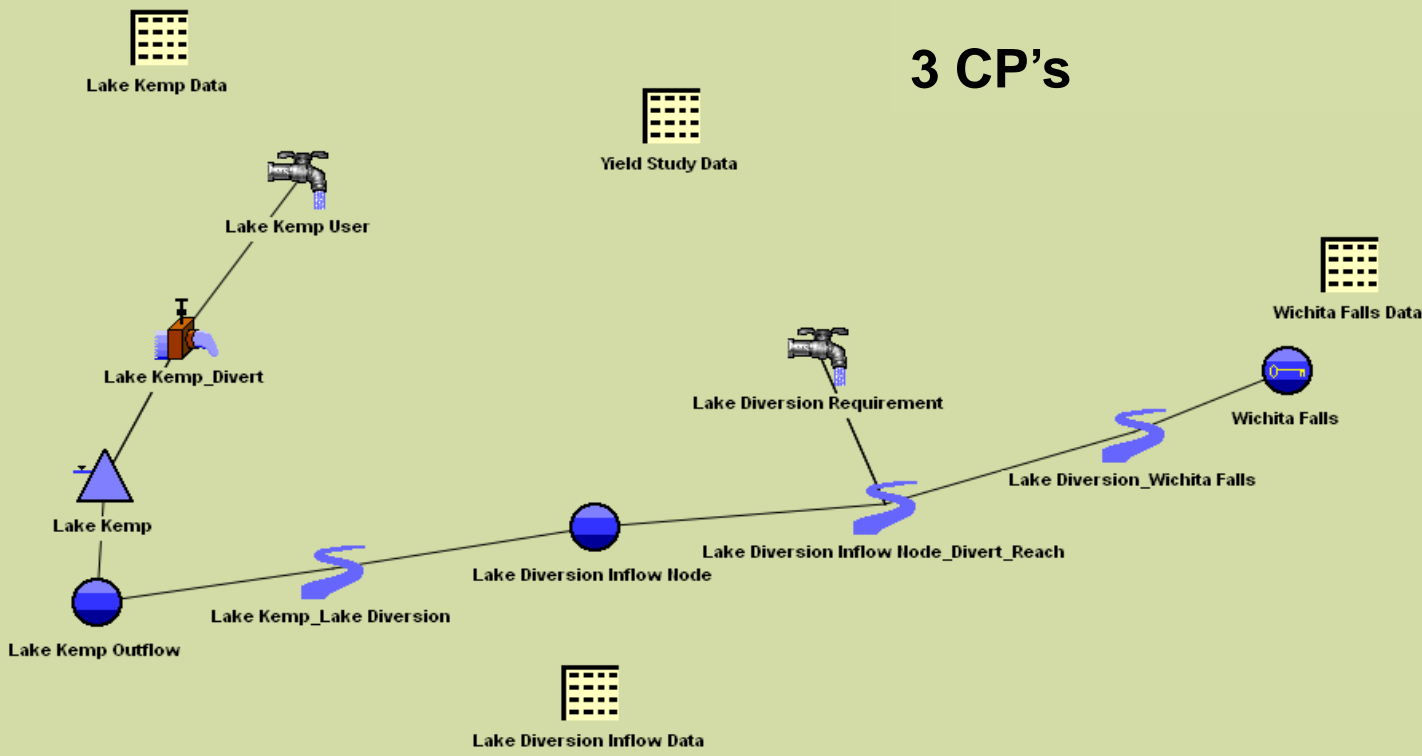
Wichita River System:

Jan 1924 – Dec 2002

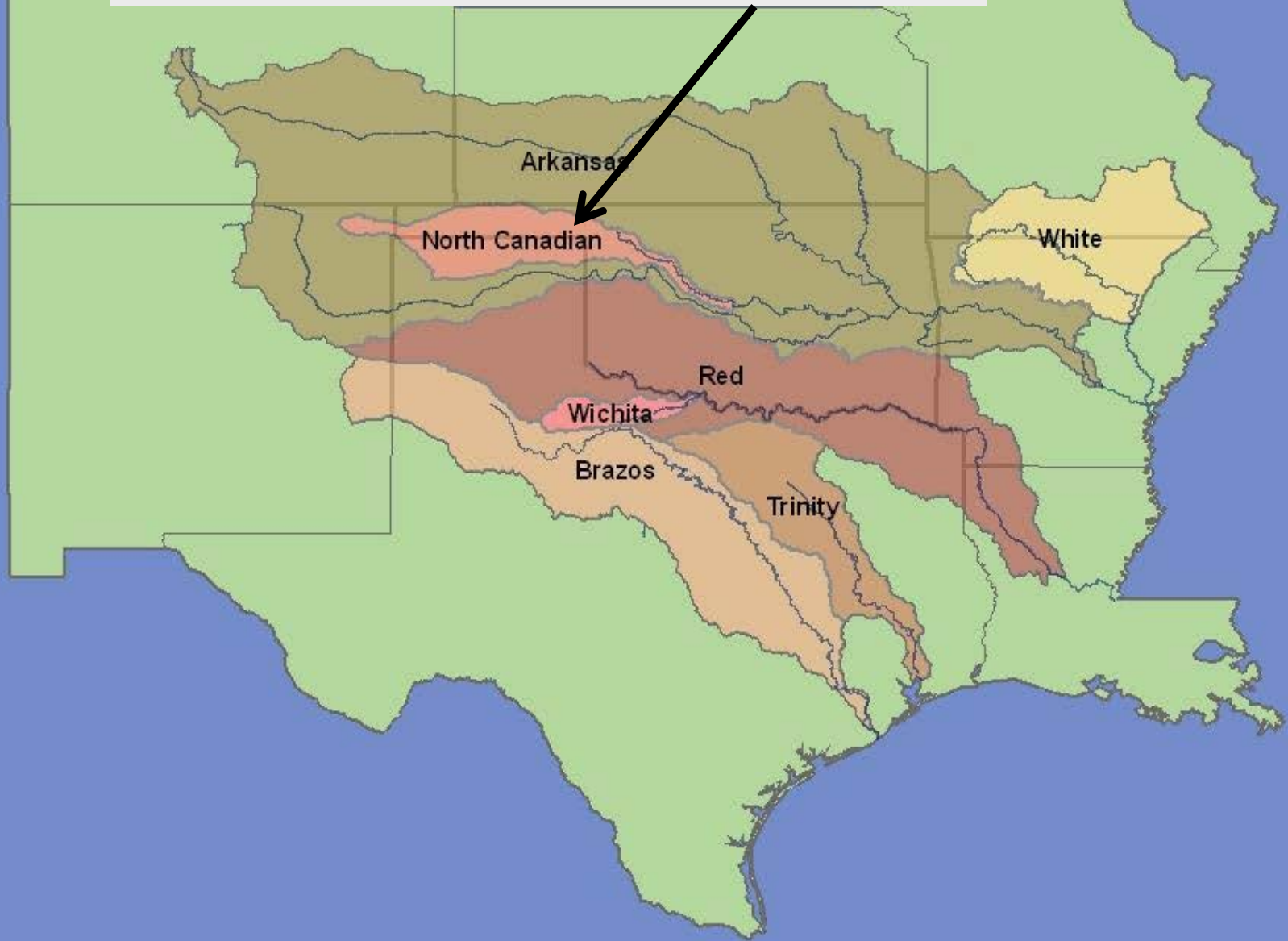
1 Reservoir

3 CP's

- Simulation Object List
- Sort by Name
- Objects
- Lake Diversion Inflow Data
 - Lake Diversion Inflow Node
 - Lake Diversion Inflow Node
 - Lake Diversion Requirement
 - Lake Diversion_Wichita Falls
 - Lake Kemp
 - Lake Kemp Data
 - Lake Kemp Outflow
 - Lake Kemp User
 - Lake Kemp_Divert
 - Lake Kemp_Lake Diversion
 - Wichita Falls
 - Wichita Falls Data
 - Yield Study Data



North Canadian River Basin



North Canadian River System:

Jan 1940 – Dec 1995

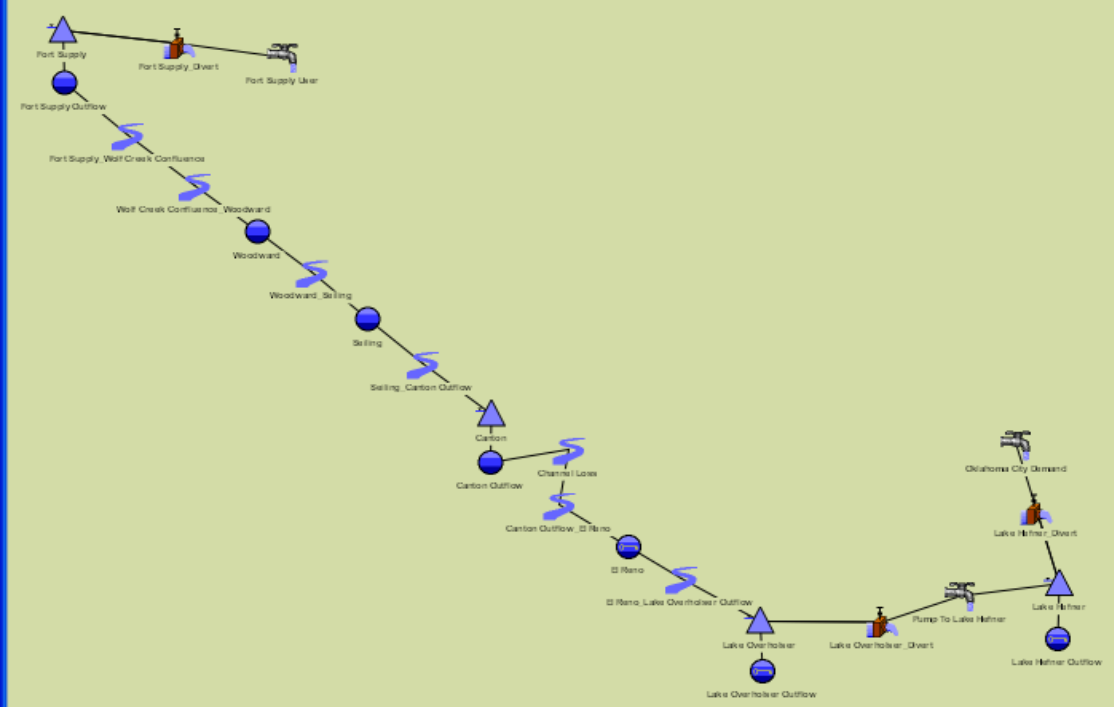
4 Reservoirs

7 CP's

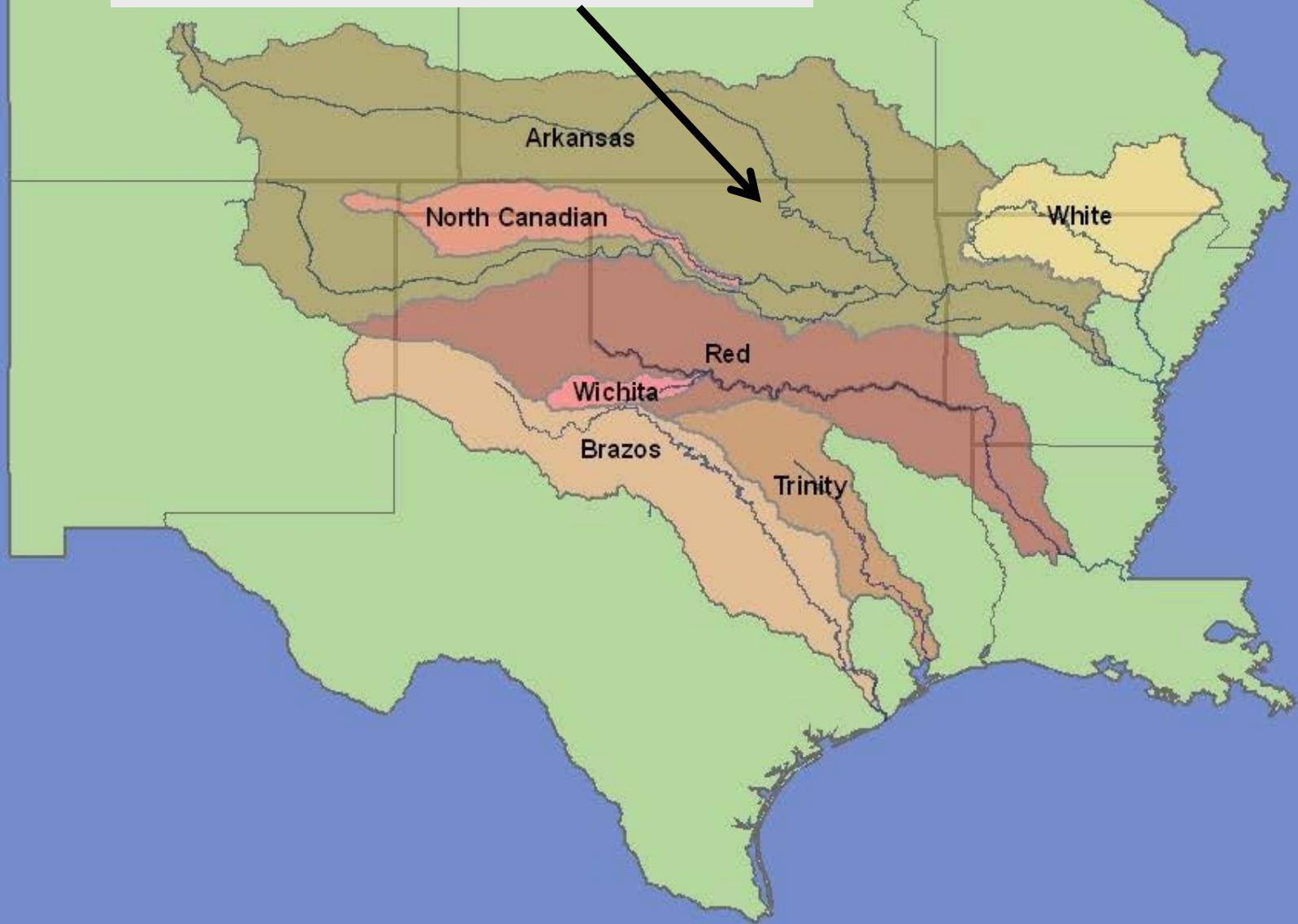
Simulation Object List

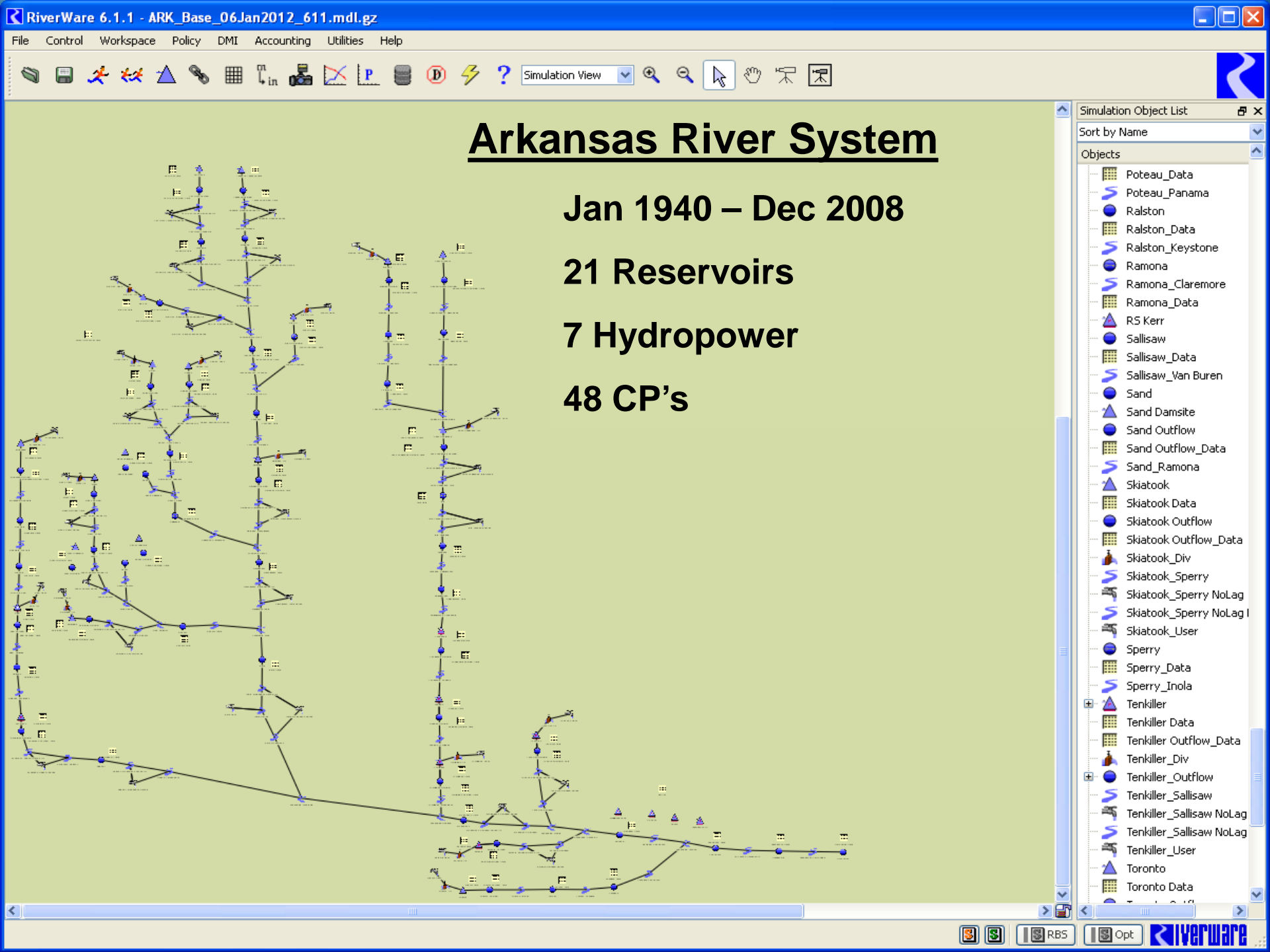
Sort by Name

- Objects
- ▲ Canton
- Canton Outflow
- ▲ Canton Outflow_El Reno
- ▲ Channel Loss
- El Reno
- ▲ El Reno_Lake Overholser O
- ▲ Fort Supply
- Fort Supply Outflow
- ▲ Fort Supply User
- ▲ Fort Supply_Divert
- ▲ Fort Supply_Wolf Creek Co
- ▲ Lake Hefner
- Lake Hefner Outflow
- ▲ Lake Hefner_Divert
- ▲ Lake Overholser
- Lake Overholser Outflow
- ▲ Lake Overholser_Divert
- ▲ Oklahoma City Demand
- ▲ Pump To Lake Hefner
- Seiling
- ▲ Seiling_Canton Outflow
- ▲ Wolf Creek Confluence_Wo
- Woodward
- ▲ Woodward_Seiling



Arkansas River Basin





Arkansas River System

Jan 1940 – Dec 2008

21 Reservoirs

7 Hydropower

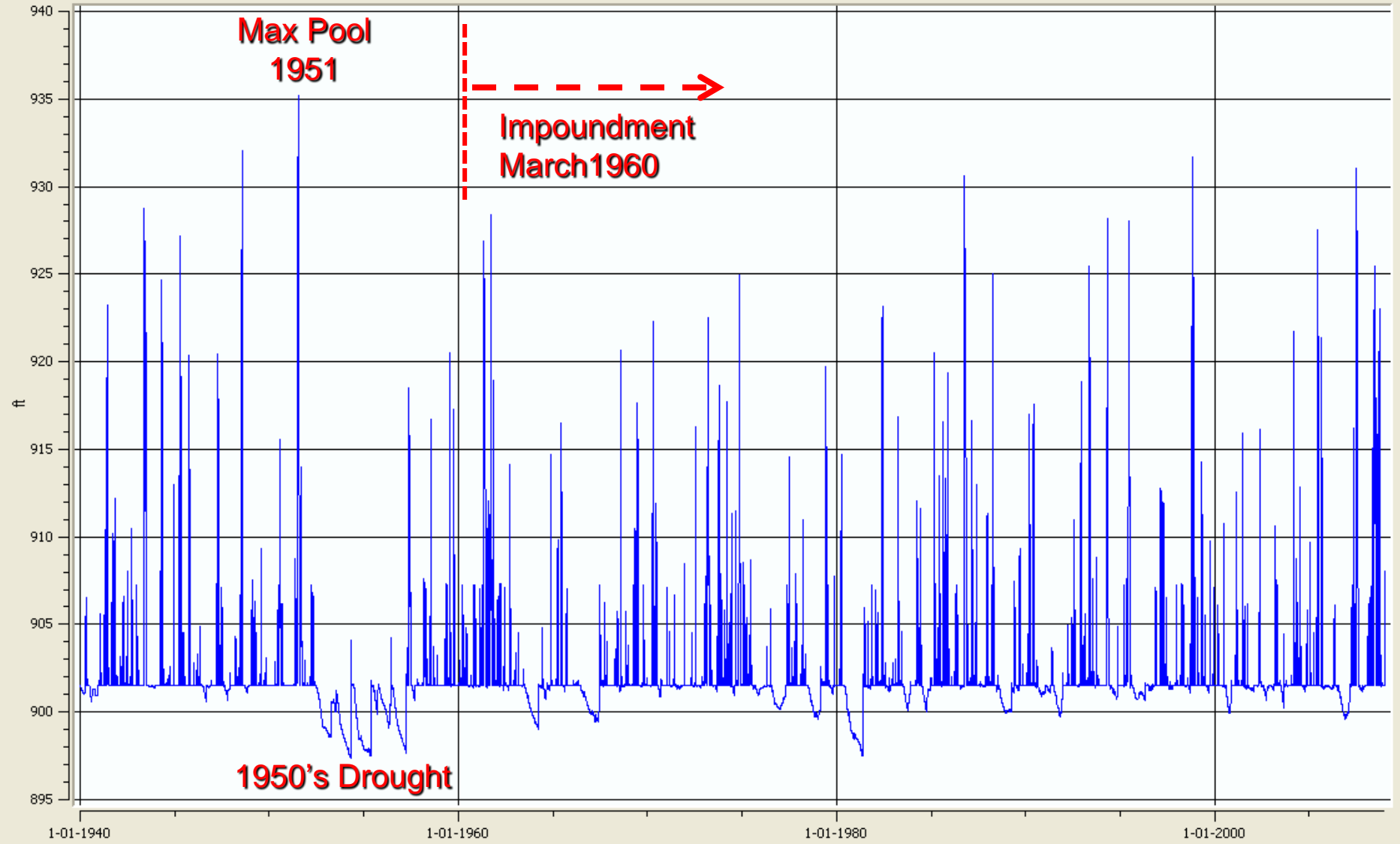
48 CP's

Simulation Object List

Sort by Name

- Objects
- Poteau_Data
- Poteau_Panama
- Ralston
- Ralston_Data
- Ralston_Keystone
- Ramona
- Ramona_Claremore
- Ramona_Data
- RS Kerr
- Sallisaw
- Sallisaw_Data
- Sallisaw_Van Buren
- Sand
- Sand Damsite
- Sand Outflow
- Sand Outflow_Data
- Sand_Ramona
- Skiatook
- Skiatook Data
- Skiatook Outflow
- Skiatook Outflow_Data
- Skiatook_Div
- Skiatook_Sperry
- Skiatook_Sperry NoLag
- Skiatook_Sperry NoLag I
- Skiatook_User
- Sperry
- Sperry_Data
- Sperry_Inola
- Tenkiller
- Tenkiller Data
- Tenkiller Outflow_Data
- Tenkiller_Div
- Tenkiller_Outflow
- Tenkiller_Sallisaw
- Tenkiller_Sallisaw NoLag
- Tenkiller_Sallisaw NoLag I
- Tenkiller_User
- Toronto
- Toronto Data

Toronto Lake: Period of Record Elevation



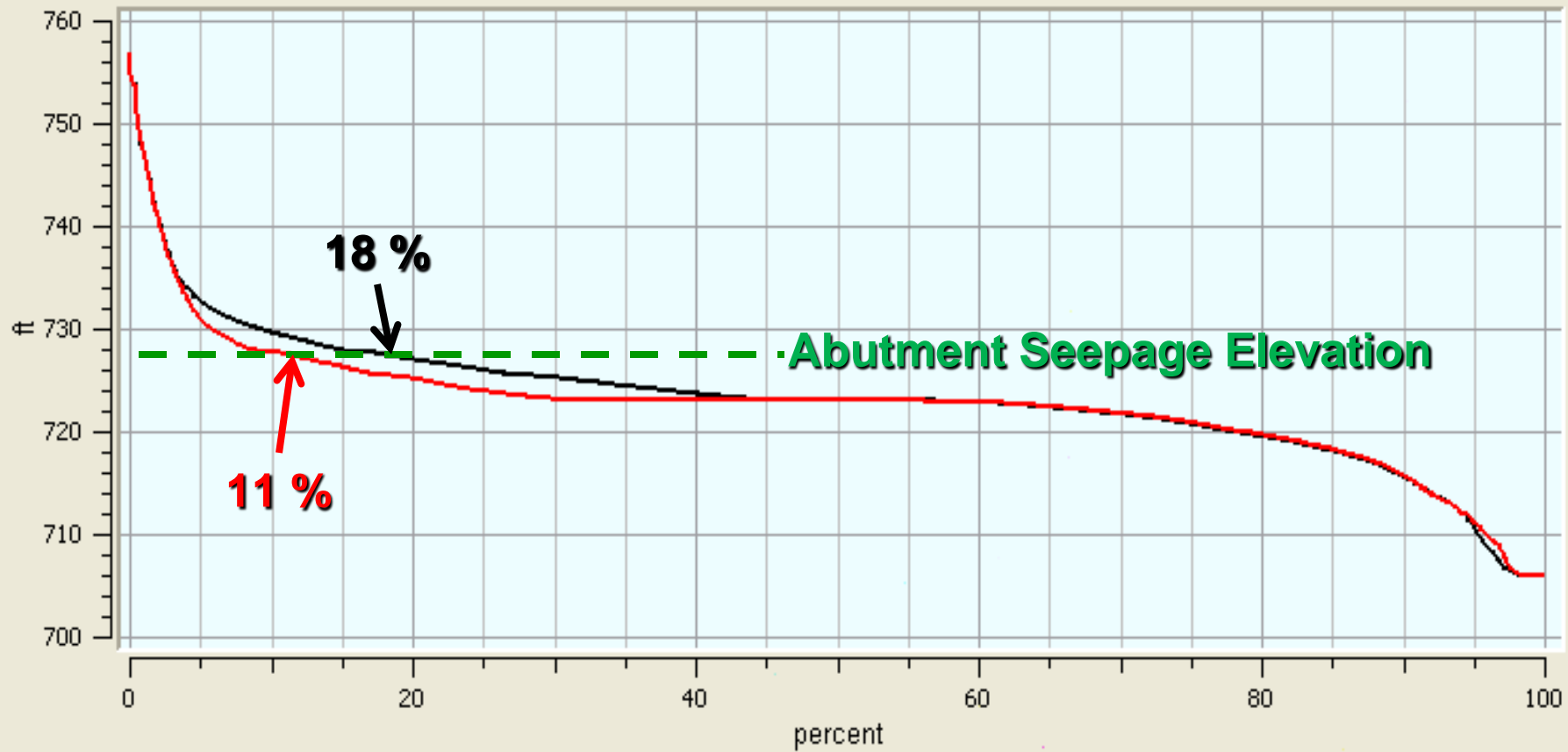
— Toronto.Pool Elevation

RECENT & ONGOING STUDIES WITH **RIVERWARE:**

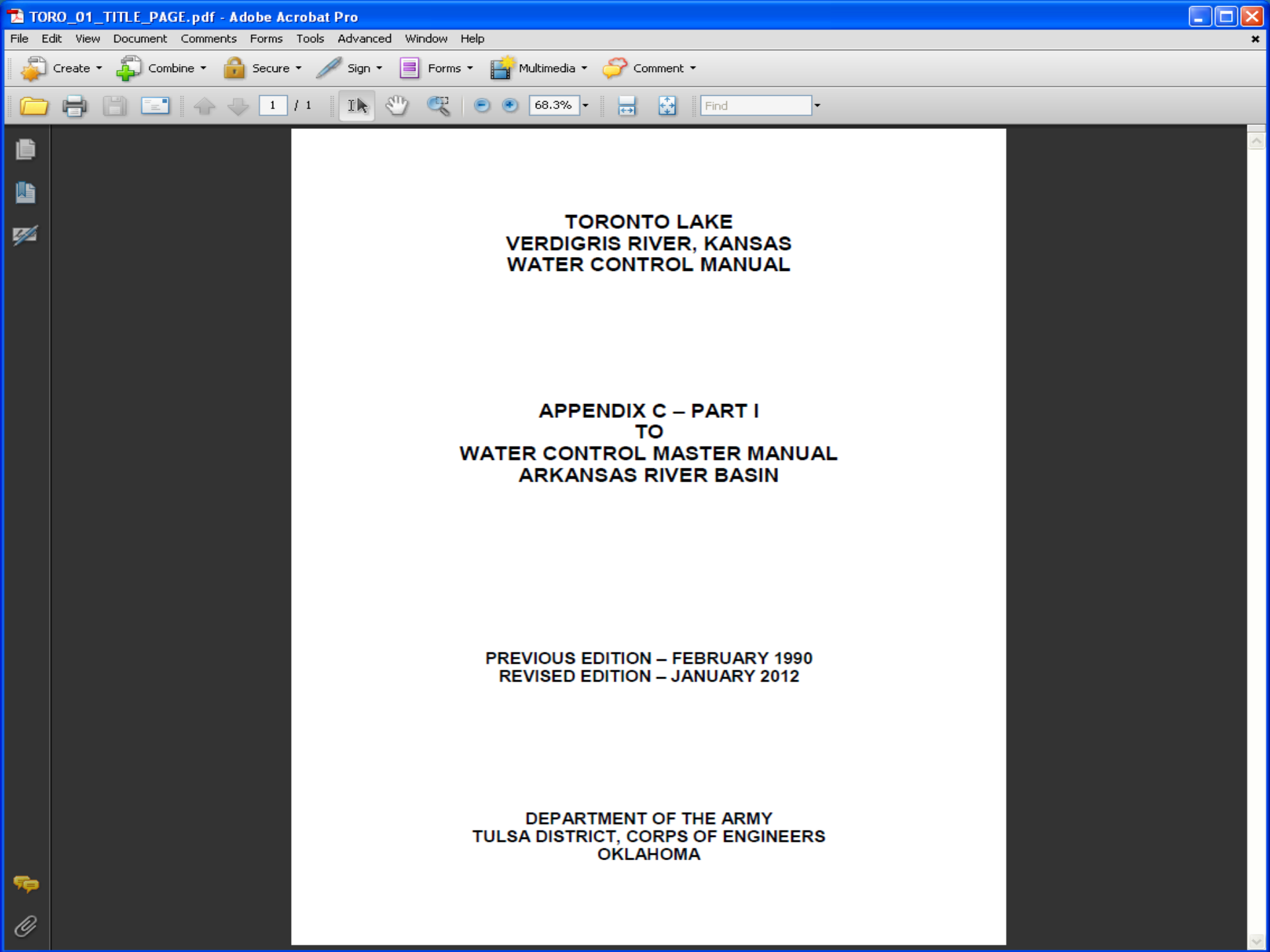
- **Dam Safety Analysis**
- **Reservoir Control Manual Updates**
- **Capacity Resurveys**
- **Firm Yield with MRM**
- **Low Flow & Seasonal Pool**



KEYSTONE RESERVOIR: EXISTING & MODIFIED ELEVATION - DURATION



- Keystone Data.Keys_Elev_Duration_Existing (Percent of time equaled or exceeded x Pool Elevation)
- Keystone Data.Keys_Elev_Duration_Modified(Percent of time equaled or exceeded x Pool Elevation)



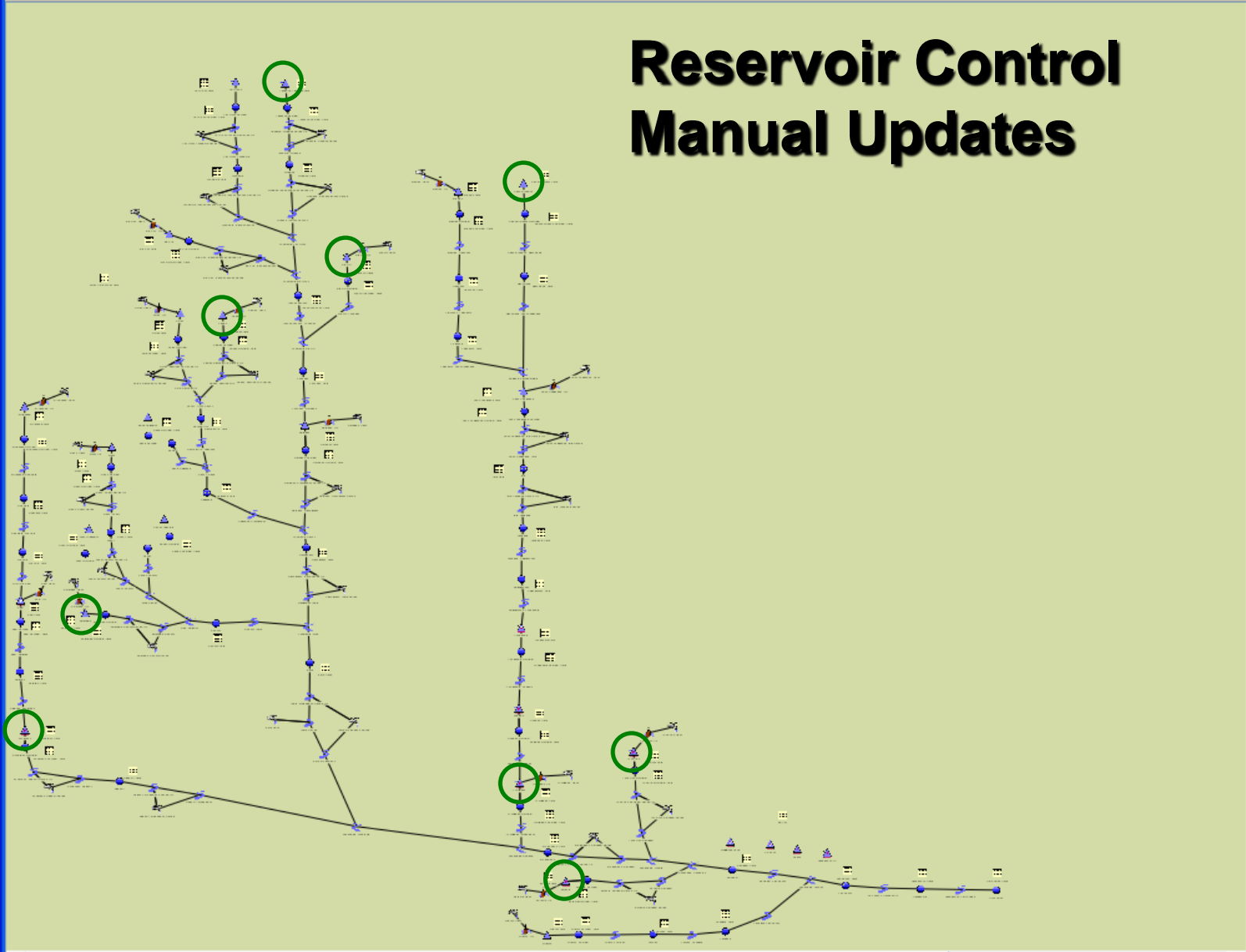
**TORONTO LAKE
VERDIGRIS RIVER, KANSAS
WATER CONTROL MANUAL**

**APPENDIX C – PART I
TO
WATER CONTROL MASTER MANUAL
ARKANSAS RIVER BASIN**

**PREVIOUS EDITION – FEBRUARY 1990
REVISED EDITION – JANUARY 2012**

**DEPARTMENT OF THE ARMY
TULSA DISTRICT, CORPS OF ENGINEERS
OKLAHOMA**

Reservoir Control Manual Updates



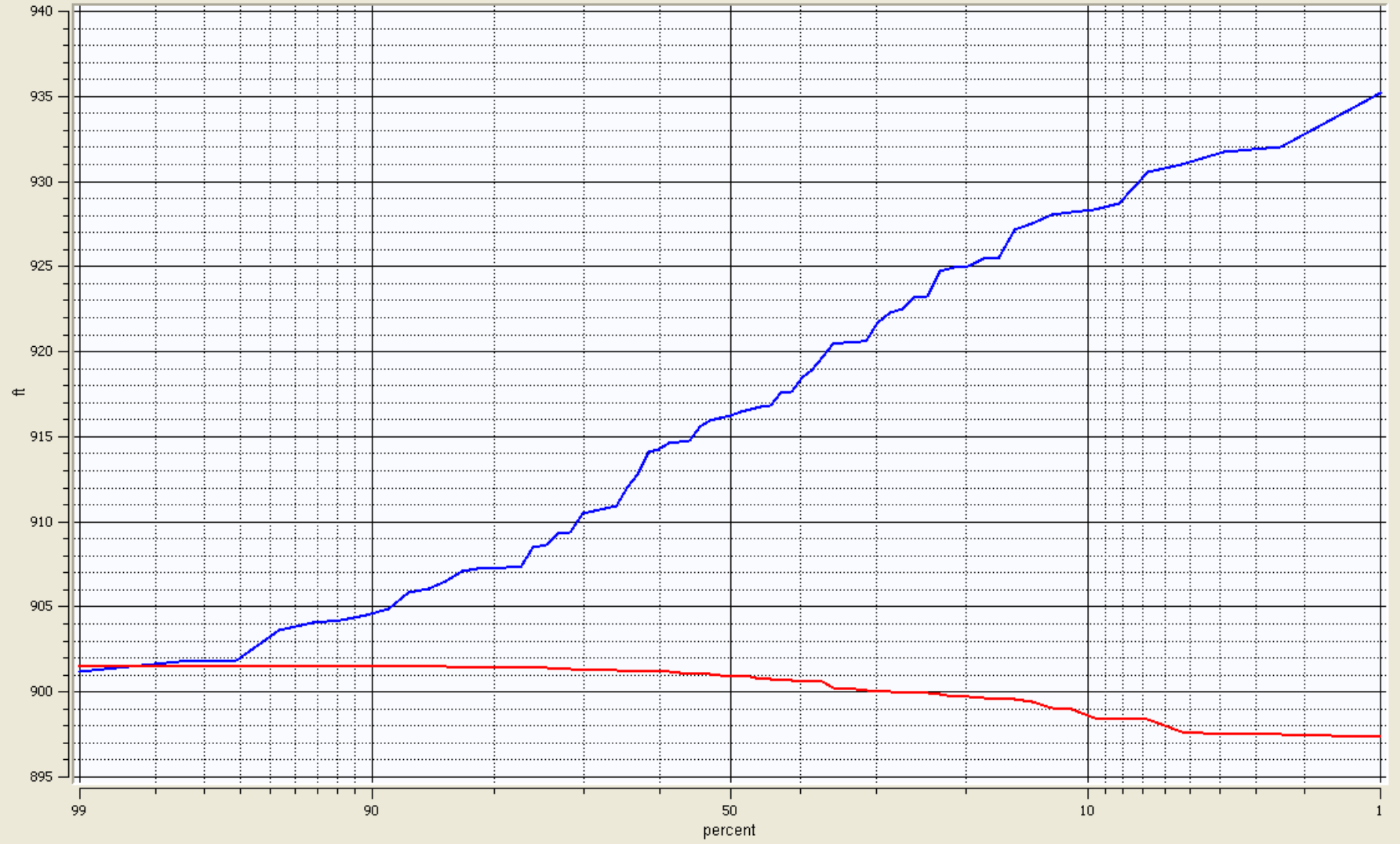
Simulation Object List

Sort by Name

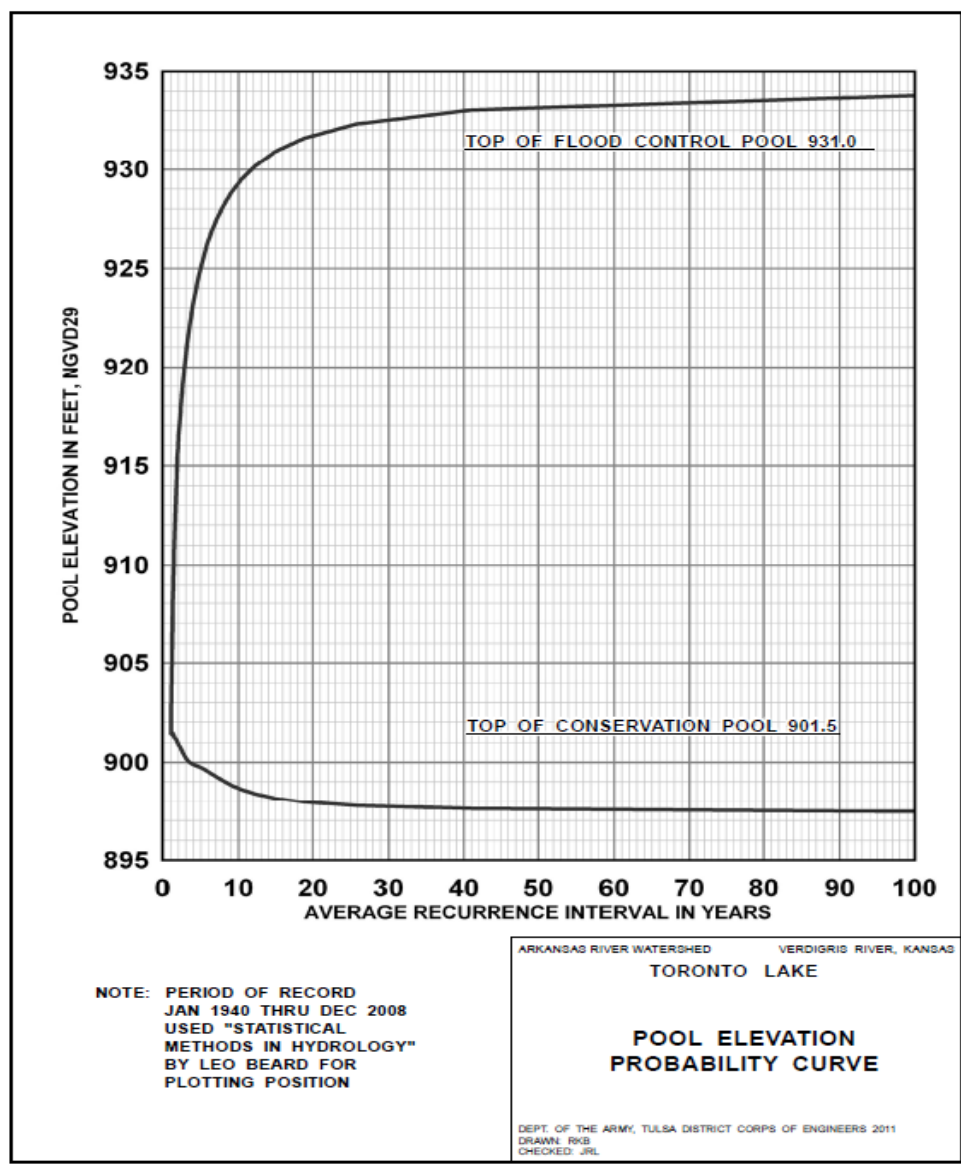
Objects

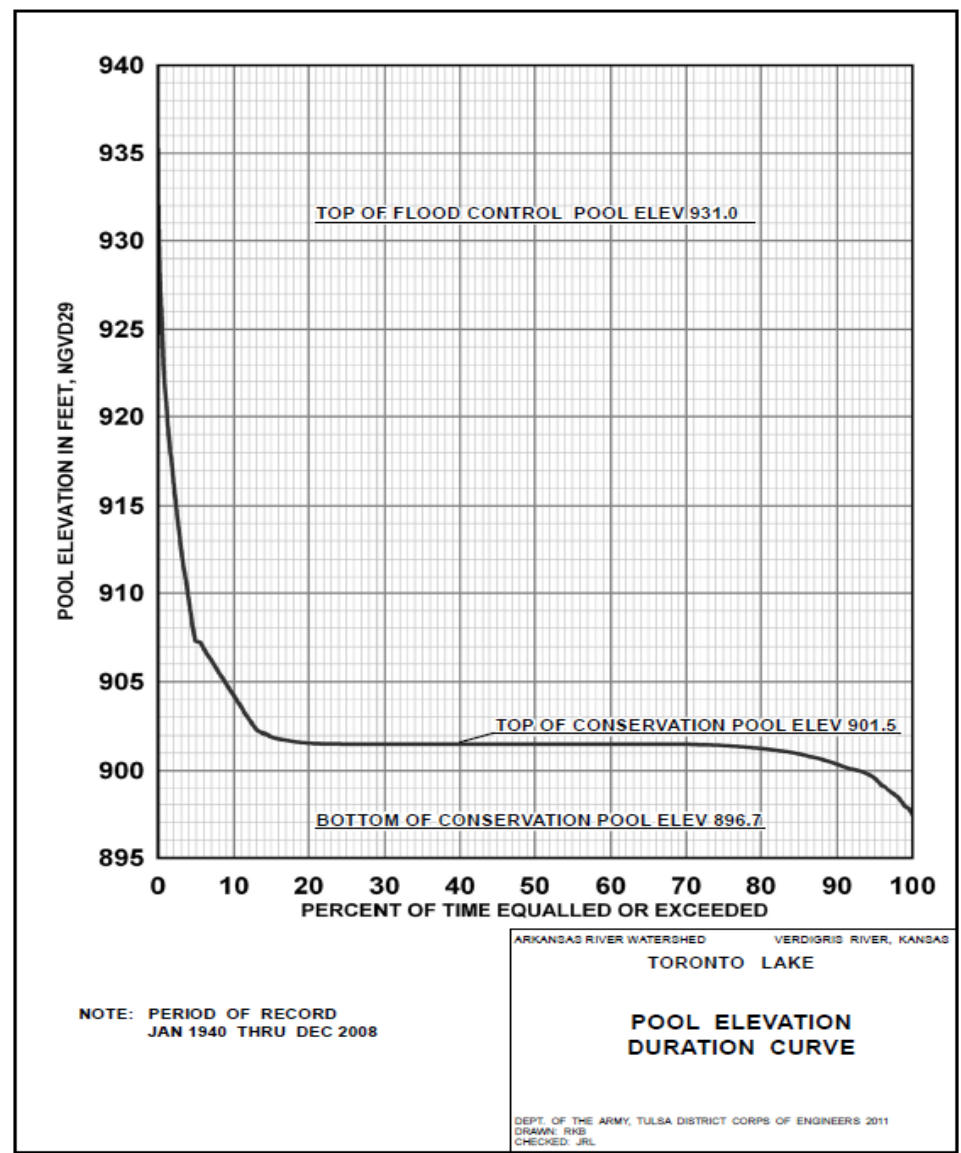
- Poteau_Data
- Poteau_Panama
- Ralston
- Ralston_Data
- Ralston_Keystone
- Ramona
- Ramona_Claremore
- Ramona_Data
- R5 Kerr
- Sallisaw
- Sallisaw_Data
- Sallisaw_Van Buren
- Sand
- Sand Damsite
- Sand Outflow
- Sand Outflow_Data
- Sand_Ramona
- Skiatook
- Skiatook Data
- Skiatook Outflow
- Skiatook Outflow_Data
- Skiatook_Div
- Skiatook_Sperry
- Skiatook_Sperry NoLag
- Skiatook_Sperry NoLag I
- Skiatook_User
- Sperry
- Sperry_Data
- Sperry_Inola
- Tenkiller
- Tenkiller Data
- Tenkiller Outflow_Data
- Tenkiller_Div
- Tenkiller_Outflow
- Tenkiller_Sallisaw
- Tenkiller_Sallisaw NoLag
- Tenkiller_Sallisaw NoLag I
- Tenkiller_User
- Toronto
- Toronto Data

Toronto Lake: Max & Min Annual Elevation Probability

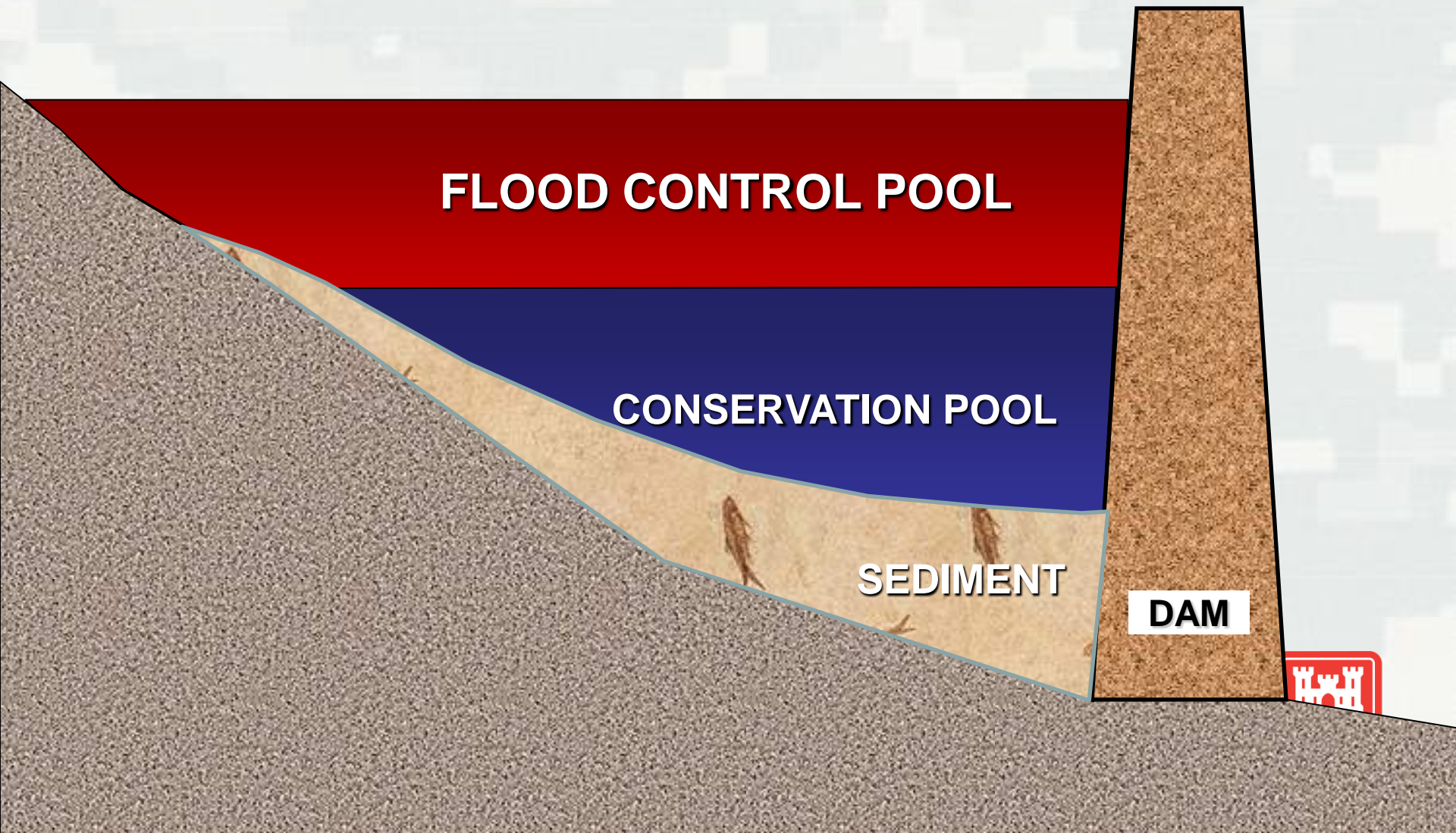


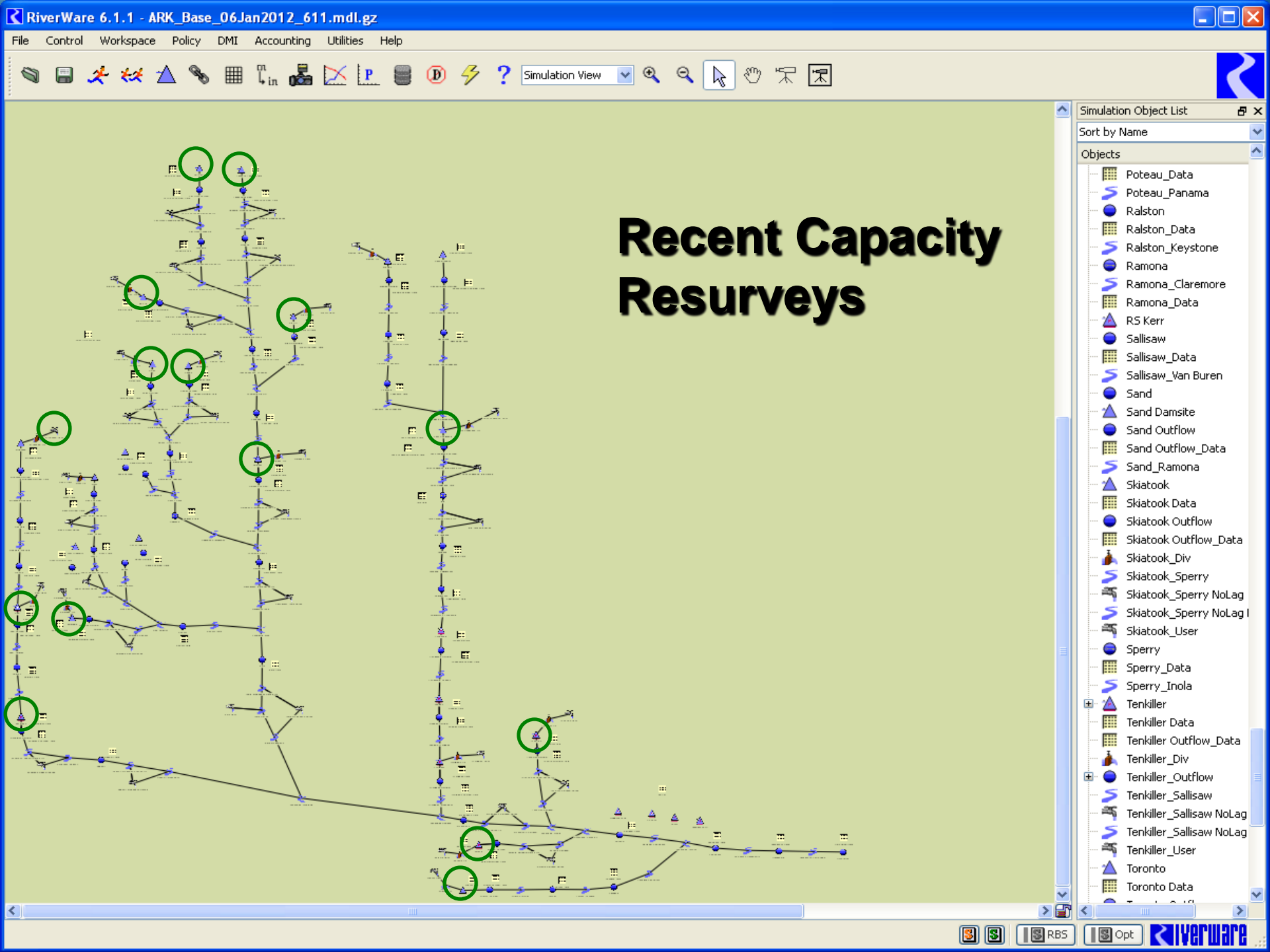
— Toronto Data.MaxAnnualElevFreq (Max exceedence frequency in percent of years x Pool Elevation) — Toronto Data.MinAnnualElevFreq (Min exceedence frequency in percent of years x Pool Elevation)





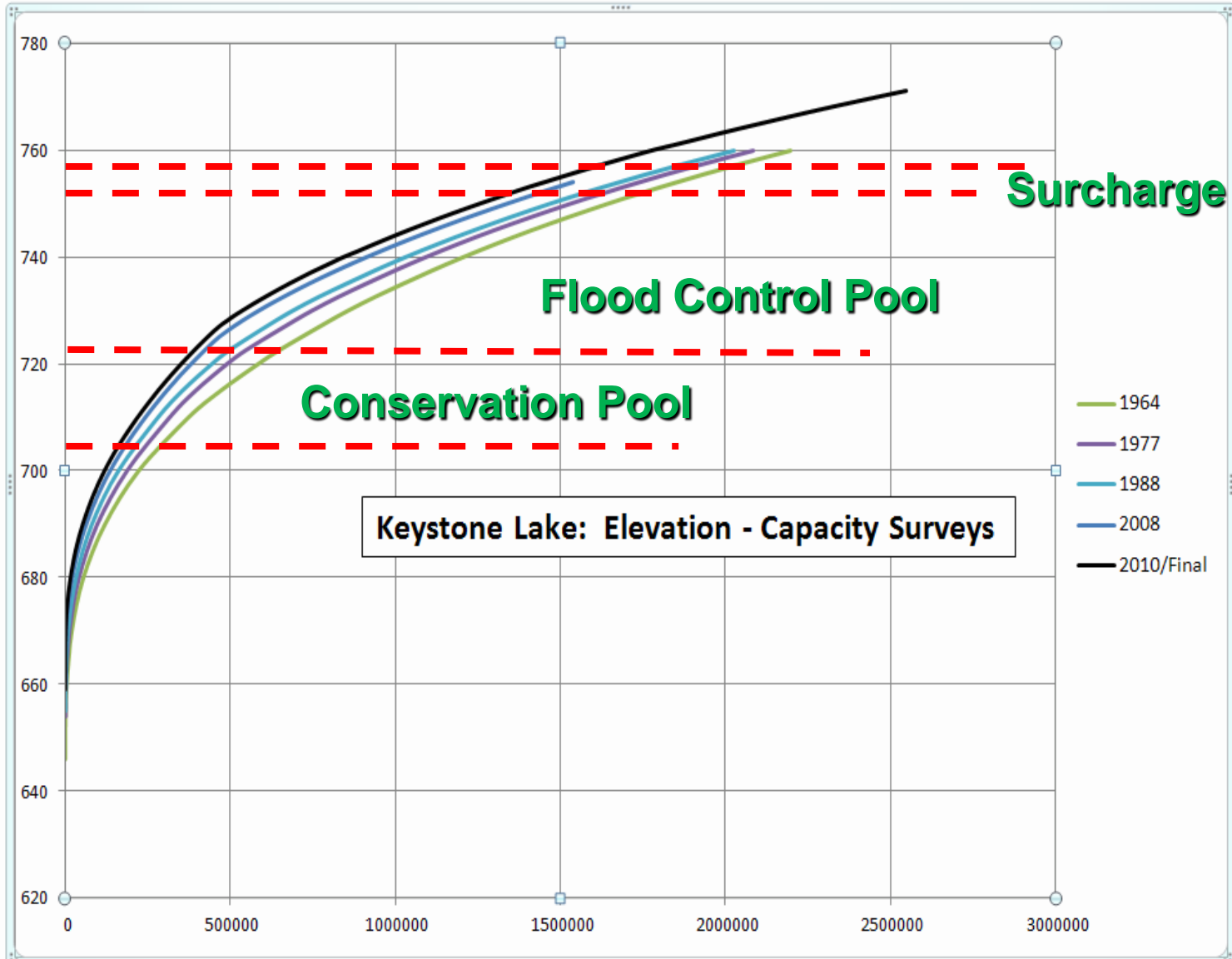
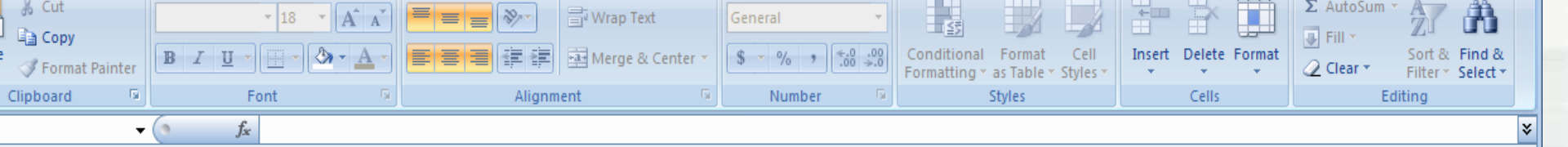
Volume Lost to Sediment





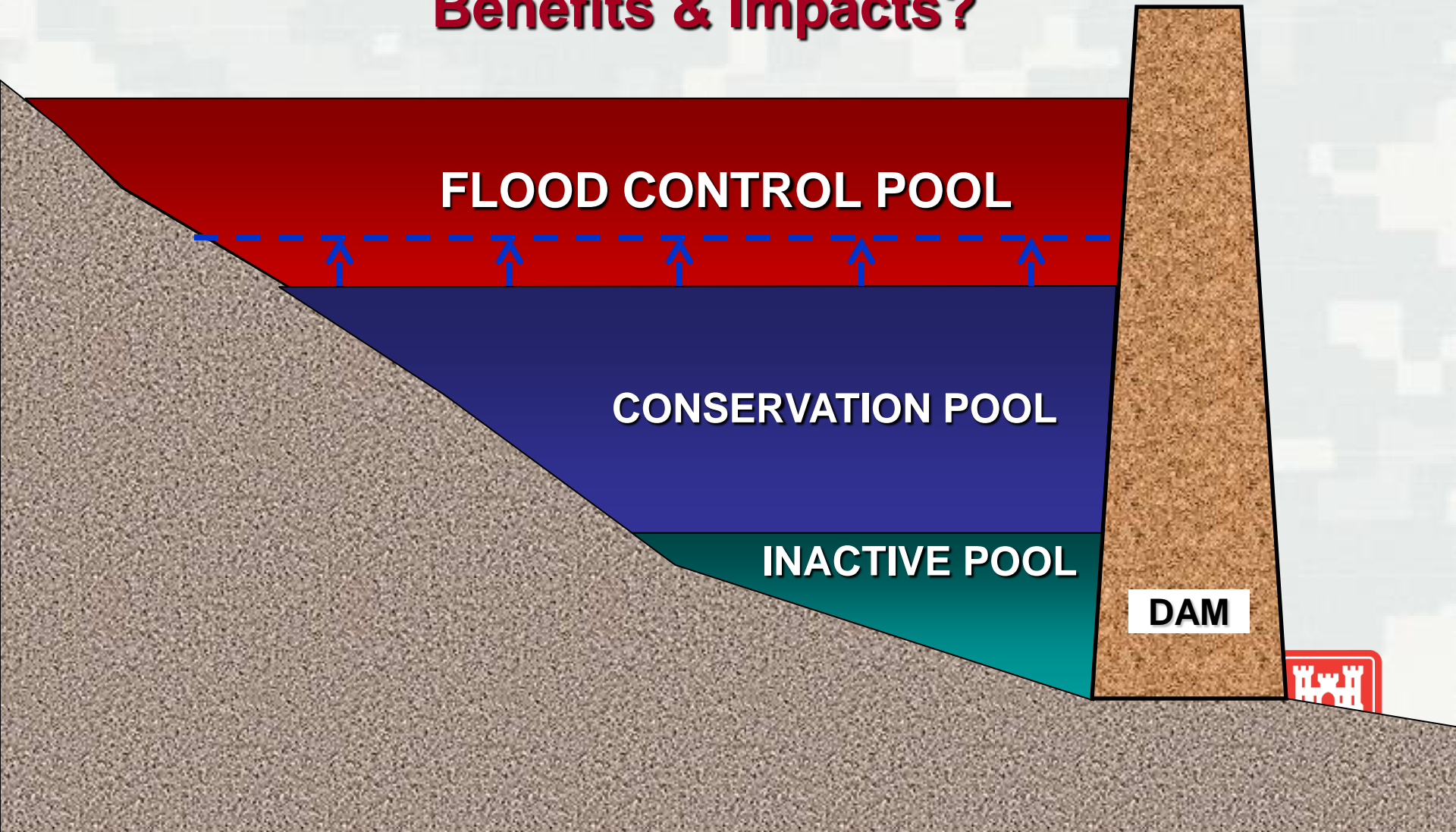
Recent Capacity Resurveys

- Simulation Object List
- Sort by Name
- Objects
- Poteau_Data
 - Poteau_Panama
 - Ralston
 - Ralston_Data
 - Ralston_Keystone
 - Ramona
 - Ramona_Claremore
 - Ramona_Data
 - R5 Kerr
 - Sallisaw
 - Sallisaw_Data
 - Sallisaw_Van Buren
 - Sand
 - Sand Damsite
 - Sand Outflow
 - Sand Outflow_Data
 - Sand_Ramona
 - Skiatook
 - Skiatook Data
 - Skiatook Outflow
 - Skiatook Outflow_Data
 - Skiatook_Div
 - Skiatook_Sperry
 - Skiatook_Sperry NoLag
 - Skiatook_Sperry NoLag I
 - Skiatook_User
 - Sperry
 - Sperry_Data
 - Sperry_Inola
 - Tenkiller
 - Tenkiller Data
 - Tenkiller Outflow_Data
 - Tenkiller_Div
 - Tenkiller_Outflow
 - Tenkiller_Sallisaw
 - Tenkiller_Sallisaw NoLag
 - Tenkiller_Sallisaw NoLag I
 - Tenkiller_User
 - Toronto
 - Toronto Data



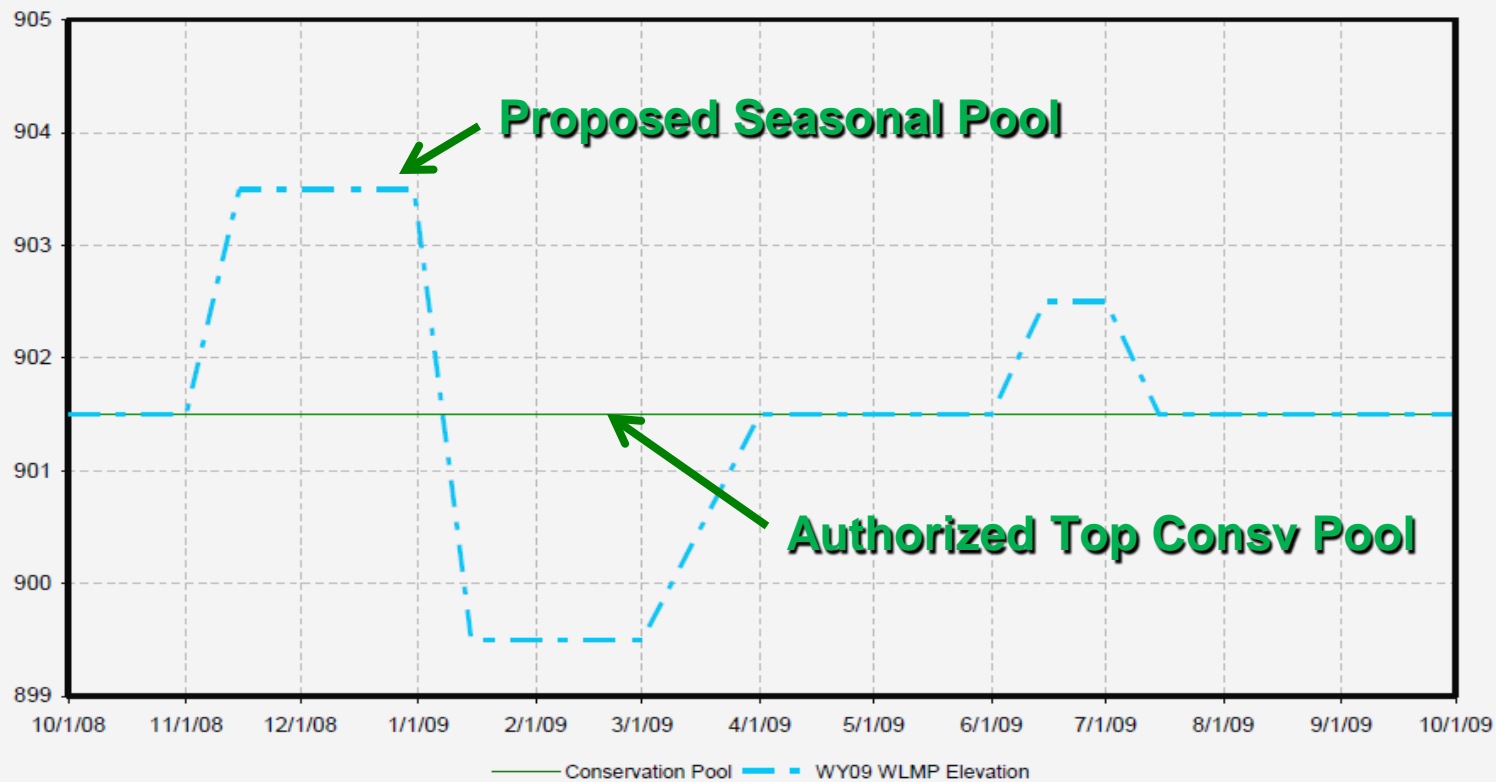
Reallocate Portion of Flood Control Storage to Additional Conservation Storage....

Benefits & Impacts?



Toronto Reservoir

Conservation Pool = 901.5 Flood Pool = 931.0 5% into FP = 904.5



Reservoir & System Hydropower

Keystone.Monthly Load

File Edit View TimeStep I/O Adjust

Monthly Load
Value: 1.68 GWH

Scroll: Dec 1939

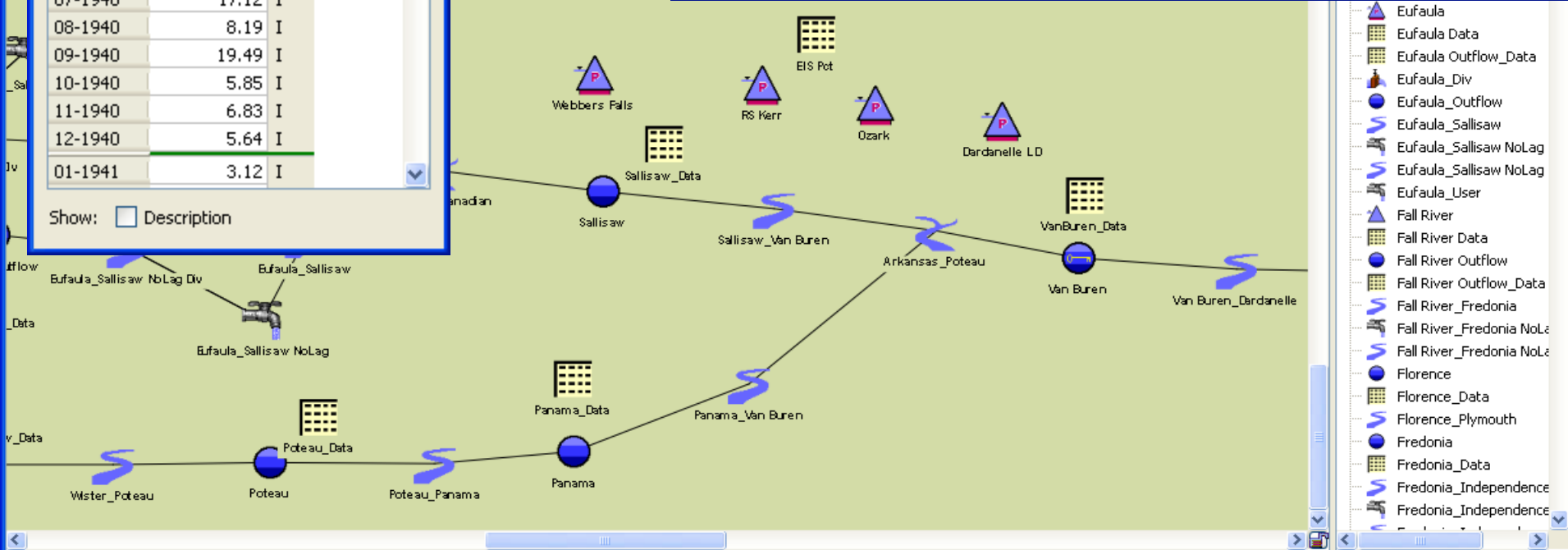
	GWH	
01-1940	1.68	I
02-1940	1.51	I
03-1940	1.68	I
04-1940	1.66	I
05-1940	8.18	I
06-1940	10.90	I
07-1940	17.12	I
08-1940	8.19	I
09-1940	19.49	I
10-1940	5.85	I
11-1940	6.83	I
12-1940	5.64	I
01-1941	3.12	I

Show: Description

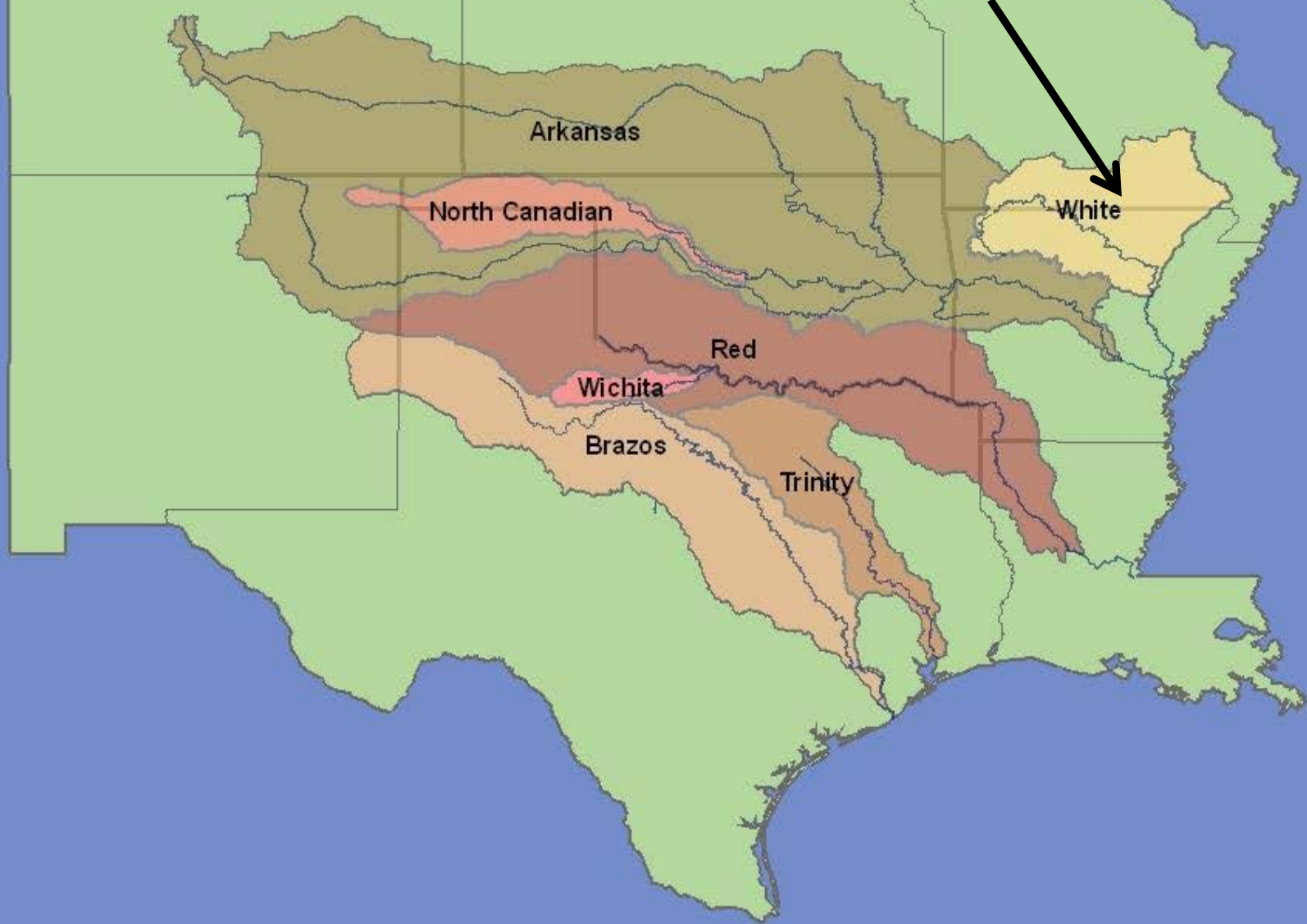
re\ARKBASIN_RW\ArkRWBaseModel\ARK_Base_12Dec2011.rls RPL Set Not Loaded

Name	Priority	On	Type
Qfish Operations	1-1	<input checked="" type="checkbox"/>	Policy Group
Hydropower		<input checked="" type="checkbox"/>	Policy Group
Adjust Keystone and Ft Gibson Hydropower	2	<input checked="" type="checkbox"/>	Rule
ROR Hydropower Releases	3	<input checked="" type="checkbox"/>	Rule
ROR Reservoir Inflow	4	<input checked="" type="checkbox"/>	Rule
EIS Percent	5	<input checked="" type="checkbox"/>	Rule
Hydropower Releases	6	<input checked="" type="checkbox"/>	Rule
Compute Reservoir Diversion	7-7	<input checked="" type="checkbox"/>	Policy Group
Meet Low Flow Requirements	8-46	<input checked="" type="checkbox"/>	Policy Group
Flood Control Rule	47-47	<input checked="" type="checkbox"/>	Policy Group
Regulation Discharge Rule	48-48	<input checked="" type="checkbox"/>	Policy Group
Surcharge Release Rules	49-69	<input checked="" type="checkbox"/>	Policy Group
Utility Group1		<input checked="" type="checkbox"/>	Utility Group

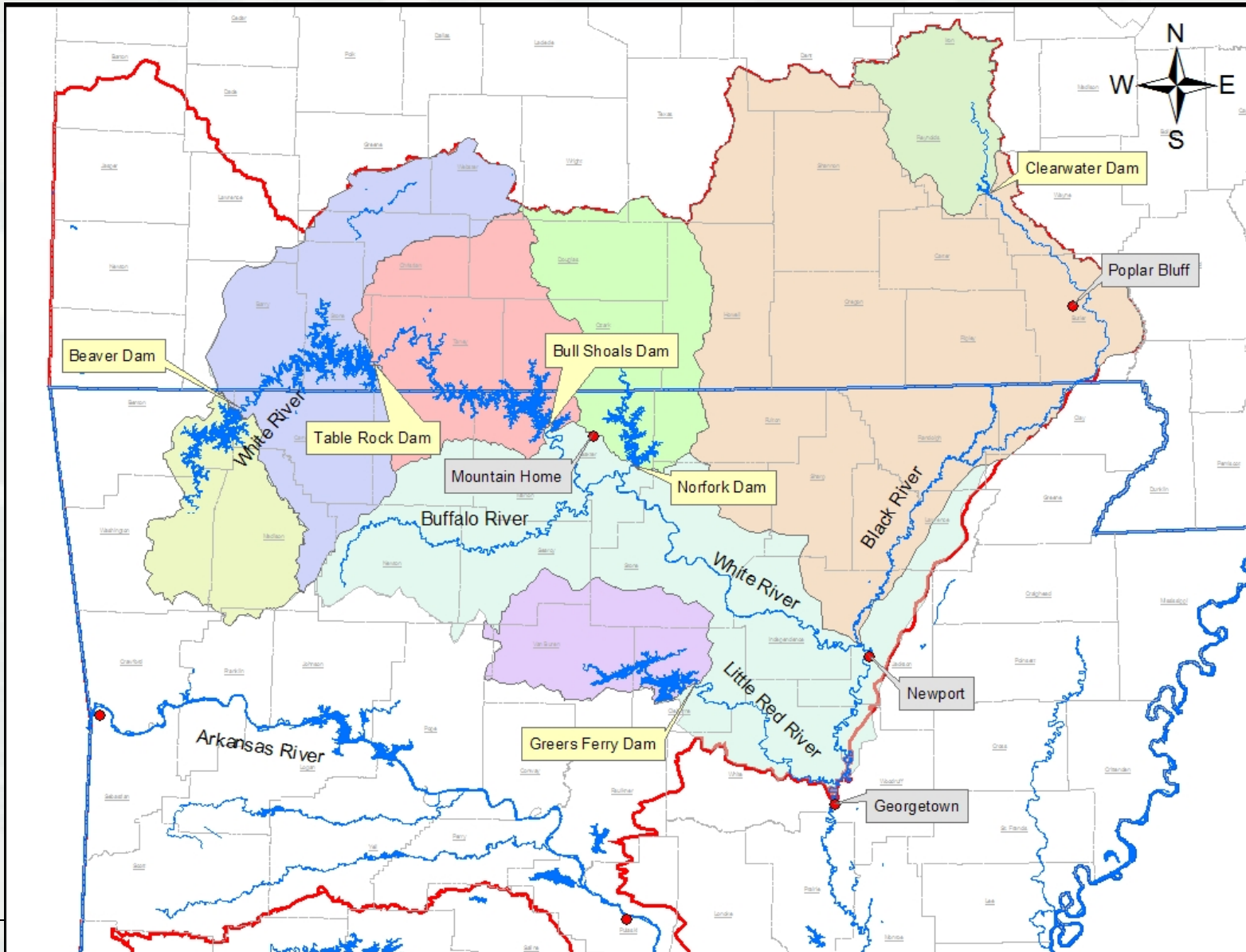
Show: Set Description Selected Description Adv. Properties



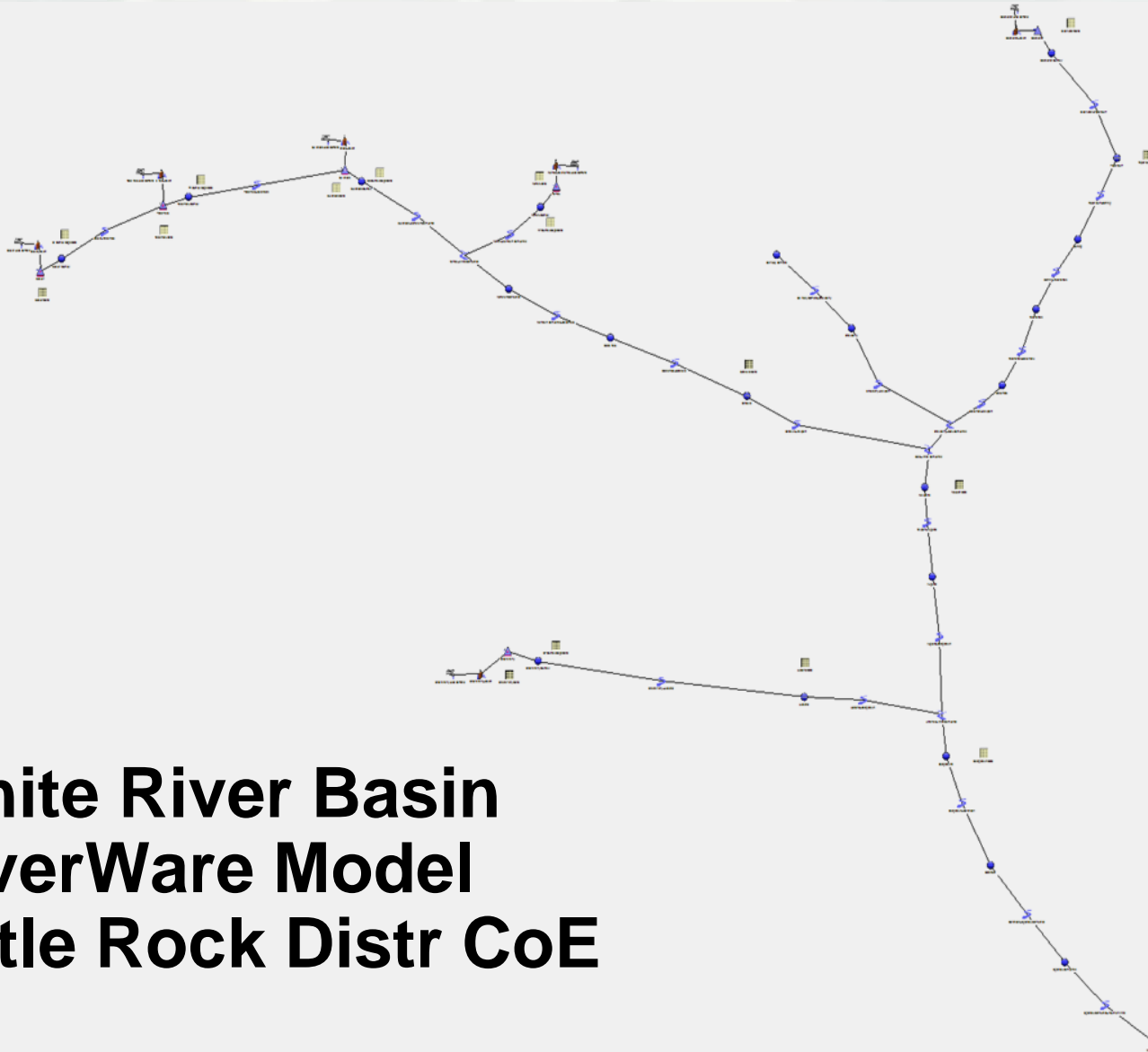
White River Basin RiverWare Modeling Little Rock District USACE



White River Basin



White River Basin RiverWare Model Little Rock Distr CoE



Need for RiverWare Program:

- **Reservoir & System Analyses**
- **Existing Regulation Criteria**
- **Proposed Alternative Scenarios**
- **Stakeholder Interests**



THANK YOU!



05/11/2011 09:35